Submit 5 Cepies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1	REQUE	STFO	R ALL JSPO	-OWAB	LE AND AND NA	AUTI TUR	HORIZ Al Ga	ATION S				
TO TRANSPORT OIL AND NATURAL GAS PERS PETROLEUM CORPORATION WG YATES PETROLEUM CORPORATION									Vell API No.			
YATES PETROLEUR	4 CORPORA	ATTON										
105 SOUTH 4th S	STREET,	ARTESI	A, N	М 882				 		·		
Reason(s) for Filing (Check proper box) New Well	0	hange in T	'mnenoet	er of:	[] Ou	ier (Ple	ase explai	in)				
Recompletion	Oil		Dry Gas			e e		S - 1	T	1 1001		
Change in Operator	Casinghead C		Condens	ale 🗍	E	rrect	tive I	Date:	January	1, 1991		
f change of operator give name												
II. DESCRIPTION OF WELL	ANDIEAC	TC .										
Lease Name	Well No. Pool Name, Including								of Lease			
Creek "AL"	7 Shugart Y			art Ya	tes 7 River O-Gb				State Federal or Fee I.C-028990-b			
Location	220		=	~ /	5	se and _	99	() r	et From The	\ \/	Line	
Unit Letter/V	-لىلى: ــ مەد	ا ا	Feet From		_		-	<u> </u>	et rom the	YV	LINE	
Section 723 Township	, 18S		Range	301	E ,N	MPM,	Edo	тү			County	
III. DESIGNATION OF TRAN	SPORTER	OF OII	LAND	NATU	RAL GAS							
Name of Authorized Transporter of Oil		r Condensa			Address (Gi	ve achtr				form is to be se	ent)	
Navajo Refining Co.					P.O. Box 159 - Artesia Address (Give address to which approved							
ame of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box 6666 - Odess							
If well produces oil or liquids,	well produces oil or liquids, Unit Sec. Twp.			Rge.					When?			
give location of tanks.	С	25	18 <u>s</u>	: -		es		i	4-19-70) 		
If this production is commingled with that	from any other	lease or po	ool, give	comming	ing order nun	nber:						
Designate Type of Completion		Oil Well	G	as Well	New Well	Wo	kover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to 1	l_ Prod.		Total Depth	-l			P.B.T.D.	.1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth EIVEP			
Perforations					<u></u>				Depth Casing Shoe			
1 ellotatore									1 -	_	0	
	TUBING, CASING AND					CEMENTING RECORD				DEC 14'90		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				_	SACKS CEMENT		
									Post	Or LAGUESTA DITTO		
									12-21-90			
									Me LT TIX Now Mex			
V. TEST DATA AND REQUES							. 4			4 4 !! 24 !	···-1	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Dale of Test	l volume o	f load o	il and must	Producing N	excee Aethod	d top allo (Flow, pu	mp. eas lift.	is depth or be etc.)	Jur Jul 24 hol	VS.)	
TWICE LIER LICE AND KINE TO LONE	17ate Of Tex											
Length of Test	Tubing Pressure				Casing Pressure				Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF	Gas- MCF		
GAS WELL	- 1				· L							
Actual Prod. Test - MCF/D	Length of Te		Bbls. Condensate/MMCF				Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE	1	<u> </u>	00:	1055	/ATION	D1, 40:		
I hereby certify that the rules and regu	lations of the C	il Conserv	vation			OIL	CON	12FH/	AHON	DIVISION	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved DEC 1 4 1990							
Quanta Gor	100t+1	1	(5			•	OR		SIGNED B	Υ	· · · <u> </u>	
Signature JUANITA GOODLETT - PRODUCTION SUPVR.						By MIKE WILLIAM'S						
JUANTTA GOODLETT Printed Name			Title	/ 1\ •	Titi	Α	SU	PERVISO	R, DISTR	ICT I		
12-14-90	(505)	748-1			'"	<u> </u>	•					
Date		Tele	phone N	1 0.	II.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Hill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.