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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

I. Operator  
Yates Petroleum Corporation  
Address  
207 So. 4th Street - Artesia, New Mexico 88210  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) O.E.L. ODESSA OFFICE

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Creek AL	Well No. 8	Pool Name, Including Formation Shugart Queen	Kind of Lease State, Federal or Fee Federal	Lease No. 028990
Location Unit Letter F ; 1650 Feet From The North Line and 2310 Feet From The West Line of Section 25 Township 18S Range 30E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 6666 - Odessa, Texas			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 25	Twp. 18S	Rge. 30E
Is gas actually connected?		When		
yes		6-16-70		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-21-70	Date Compl. Ready to Prod. 6-16-70		Total Depth 3416'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Unknown	Name of Producing Formation Queen		Top Oil/Gas Pay 3305'		Tubing Depth 3215'			
Perforations 3305-3309; 3320-3324; 3367-3378'		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8-5/8"		773'		100 SK			
8"	5 1/2"		3416'		200 SK			
	2 3/8"		3215'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-16-70	Date of Test 6-22-70	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 97	Oil-Bbls. 72	Water-Bbls. 25 BLW	Gca-MCF 70

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahood - Engineer

6-24-70

OIL CONSERVATION COMMISSION

JUN 25 1970

APPROVED

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.