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- Jomit 5 Copies ppropriate Distuict Office ISTRICT I O. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD, Anesia, NM 88210	State of Net Energy, Minerals and Natur OIL CONSERVA P.O. Bo Santa Fe, New Me	ral Resources Department TION DIVISION x 2088	J Form C-104 Revised 1-1-89 G J L L See Instructions at Bottom of Page
ISTRICT III 00 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	LE AND AUTHORIZATI AND NATURAL GAS	ON
Decision YATES PETROLEU			Well API No.
Address 105 SOUTH 4th	STREET, ARTESIA, NM 882	10	
teason(s) for Filing (Check proper box) New Well	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate	Other (Please explain) Effective Date	e: January 1, 1991
ad address of previous operator I. DESCRIPTION OF WELL	AND LEASE		
Lease Name Creek "AL" Location	Well No. Pool Name, Includir	ces 7 River Q-Gb	Kind of Lease State (Federal or Fee Lease No. LiC-028990-b
Unit Letter	E : Feet From The A	(1+) Line and -2310	Feet From The Line
Section 25 Townshi	p 185 Range 301	E NMPM, Eddy	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Navajo Refining Co. Name of Authorized Transporter of Casia	ISPORTER OF OIL AND NATU	Address (Give address to which ap P.O. Box 159 - Art	pproved copy of this form is to be sent) esia, NM 88210 pproved copy of this form is to be sent)
Phillips Petroleum Co:	rporation	P.O. Box 6666 - O is gas actually connected?	dessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	6-16-70
If this production is commingled with that	from any other lease or pool, give comming	ing order number:	
IV. COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth RECEIVED
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	DEC 14 90
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································		-	O. C. D.
			101103
			Che LT: Tex. N. M.ek.
V. TEST DATA AND REQUE	ST FOR ALLOW ABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowab	le for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Clavity of Condensate
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFI I hereby certify that the rules and rej Division have been complied with a is true and complete to the best of m	nd that the information given above	Date Approved	· :
SIGRAMITE JUANTTA GOODLET	- PRODUCTION SUPVR. By ORIGINAL SIGNED BY SUPERVISOR, DISTRICT IT		
Printed Name 12-14-90 Date	Title (505) 748-1471 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.