

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP. (TE*)

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-10355-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

LC 028990 (1)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Creek AL

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

SAUGART

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 25-18S-30E

Unit E-NMPM

12. COUNTY OR
PARISH
Eddy13. STATE
N.M.1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

NE SW NW 990' FWL & 1650' FNL Sec. 25-18S-30E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-28-70

16. DATE T.D. REACHED

9-4-70

17. DATE COMPL. (Ready to prod.)

9-30-70

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*

3436 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3594'

21. PLUG, BACK T.D., MD & TVD

3568'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3594'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2944-3568' Queen

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron, Densilog and Acoustilog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	AMOUNT PULLED
8-5/8"	20#	712'	10"	200	
5 1/2"	14#	3316'	8"	600	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2930	

31. PERFORATION RECORD (Interval, size and number)

Open Hole 3316-3568'

3212-3221 19 shots .38 jets

3170-3164 12 shots

3157-3150 8 shots

2955-2951 9 shots & 2948-2944 9 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3316-3568	4250 gal 15% HB acid
3212-3221	79,900# 20-40 sand
3150-3170	2832 gals treated water
2944-2955	

33.* PRODUCTION

DATE FIRST PRODUCTION 9-30-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1" x 12'				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-1-70	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 78	GAS—MCF. 78	WATER—BBL. 30 BLW	GAS-OIL RATIO
FLOW. TUBING PRSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 78	GAS—MCF. R/F	WATER—BBL. 30 BLW	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Harvey Apple

35. LIST OF ATTACHMENTS

Logs Acoustilog, Densilog, GR Neutron

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

10-2-70

*(See Instructions and Spaces for Additional Data on Reverse Side)