Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FO	R ALLOWAB			ATION				
TO TRANSPORT OIL AND NATURAL GAS						PI No.			
Operator YATES PETROLEUM	1 CORPORATION								
Address 105 SOUTH 4th S	STREET, ARTESI	A, NM 882			V				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		ransporter of: Dry Gas		r (Please explai		anuary 1	, 1991		
f change of operator give name and address of previous operator				·					
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including Foun			Founding Kind of			Lease No.		
Creek "AL"	9 Shugart Yates 7 Rive			ver O-Gb		State Federal or Fee LC-028990-b			
Location Unit Letter		Feet From The	_	72.3		t From The	Mate	Line	
Section 25 Township	<u>18S</u>	Range 301	E NM	IPM, Edd	ny			County	
HI. DESIGNATION OF TRAN Hame of Authorized Transporter of Oil Navajo Refining Co. Name of Authorized Transporter of Casing Phillips Petroleum Cor	or Condens	P.O. BO Address (Give	x 159 - 1	Artesia ich approved	copy of this form is to be sent) , NM 88210 copy of this form is to be sent) a., Texas				
If well produces oil or liquids,	Unit Sec. Twp. Rge. Is gas actually connected?				When?				
give location of tanks. If this production is commingled with that	from any other lease of D	18S 30E	Ye			9-30-70		· · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA				 				·	
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spaidded	Date Compl. Ready to	Prod.	Total Depth	I	·	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Oil/Gas Pay			Tubing Depth RECEIVED				
Perforations			l			Depth Casing	Shoe		
	TUBING, CASING AND			NG RECOR	D	DEC 14 '90			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT O, C. D. ARTESIA, OFFICE			
W. mrom Dama AND DEOLIE	EQUEST FOR ALLOWABLE						(hg U: Tax. N. M.X.		
Oll. WELL. (Test must be after t	recovery of total volume of	of load oil and must	be equal to or	exceed top allo	owable for thi	s depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pr	mp, gas lift, e v	etc.)			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
	_		.1			-L			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with an is true and complete to the best of my Signature JUANTTA GOODLET	ulations of the Oil Conser d that the information giv y knowledge and belief.	rvation en above	Date By_	e Approve	ĐË —— be	ATION I	90	ON	
Printed Name		11116	ll Title	9	· · · · · · · · · · · · · · · · · · ·	UIS FOICE	134		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

12-14-90

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(505) 748-1471