	· <del>-</del> .								
	,								
DISTRIBUTION	/- /:	EW MEYICO OU		<b></b>					
SANTA FE	•		ATION COMM	IISSION		Form C-104			
FILE	7	· REQUEST		LOWABLE			Supersedes Old Effective 1-1-65		
U.S.G.S.	-	<b></b>	AND			•	Triactive Info@3		
LAND OFFICE	- AUTHORIZ	ZATION TO TR	ANSPORT	COIL AND	NATURAL (	GAS			
TRANSPORTER OIL /	<b>-</b>					Ą	ECEL	VED	
OPERATOR /	-				•	,	MAR 14 1	1979	
PRORATION OFFICE	7			•			MULIV T. T.		
Operator ARCO 011 and G	as Company -	<del></del>		·	~	····			
Division of At		ield Company	7			•	ARTESIA, DI	FFICE	
P. O. Box 1710				M. R. J	· · · · · · · · · · · · · · · · · · ·		RICI LINE		
Reason(s) for filing (Check proper box	, nobbs, new	MEXICO 002	+0	Other (Please					
New Well	Change in Tra	asporter of:					•		
Recompletion					in Operat		e		
Change in Ownership	Casinghead Go	Dry G	ensete	effecti	ve: 4-1-7	9			
					<del></del>	<del></del>	•		
If change of ownership give name and address of previous owner		•	<del></del>		·		<del></del>		
DESCRIPTION OF WELL AND	LEASE		•	·		· · · · ·	· .		
Empire Abo Unit "P"		7 Emp	ire Abo	-		Kind of State, F	Lease ederal or Fee 7	Zadas	
Location			210 1150					weras	
Unit Letter 0; 164.	3. 4 Feet From The	East LI	ne and	985.25	Feet From 1	The	South	<del></del>	
Line of Section 9 , To	wnship 185	Range 6	BZE	, NMPM	,	Eddy		County	
RESIGNATION OF TRANSPOR									
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Conden		Address (	Give address i	o which approv	red copy o	f this form is to	be senti	
Amoco Pipeline Compan			2300 (	Continent	al Nation	al Bán	this form is to k Bldg.		
Name of Authorized Transporter of Car	singhead Gas [Y]	or Dry Gas	Address (	Ft. Worth, Texas 76102 Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Company Phillips Petroleum Company				P.O. Drawer A, Levelland, Texas 79336 4001 Penbrook, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 27	is gas ac	ually connecte	d? Whe	n	OP 9-3	-(00	
If this production is commingled wincompLETION DATA	th that from any oth	er lease or pool,	givecomm	ungling order	number:				
	O11 We	ll Gas Well	New Well	Workover	Deepen	Plug Ba	k   Same Res'v	. Diff. Res'v	
Designate Type of Completic	$\mathbf{m} = (\mathbf{X})$	<u>.</u>	į	1	1-	1	1	1	
Date Spudded	Date Compl. Ready	to Prod.	Total Dep	th		P.B.T.D	<del></del>		
No Change									
Pool Name of Producing		Formation	Top Oil/C	as Pay	· 17	Tubing [	Depth		
Perforations					<del></del>	Denth C	ssing Shoe		
						Depth C	setud guos		
	TUBIN	IG, CASING, AN	D CEMENT	ING RECOR	)	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & T	UBING SIZE		DEPTH SE	T		SACKS CEME	NT	
	<u> </u>		ļ						
			<del> </del>			ļ <u>.</u>		<del></del>	
	<del> </del>		!		<del></del>			<del> </del>	
TEST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be a	iter recover	r of total value	e of land oil -	ind muss L	e equal to or exc	and to all	
OIL WELL Date First New Oil Run To Tanks	·	able for this de	pth or be fo	r full 24 hours,	j		- cyans to or ext	es top attou	
	Date of Test		Producing	Method (Flow	pump, gas lift	i, etc.)			
O Change  Ingth of Test Tubing Pressure									
Fendin or feet	tubing Pressure		Casing Pr	essine		Choke Si	20		
Actual Prod. During Test	Oil-Bhls.		ener-Bbl	s.		Gas - MC	F		
	1					<u> </u>			
GAS WELL	<del></del>					<u></u> :			
Actual Prod. Test-MCF/D	Length of Test		Sbis. Con	densate/MMCF		Gravity o	of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pr	ossure	<del></del>	Choke SI	20		
		<del></del>	<u></u>				· ;	·	
CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION COMMISSION APPROVED APR 6 - 1979					
								a	
commission have been complied w	egulations of the Orith and that the in	II Conservation formation given	AFFRO	/	1.00		15150	<u> </u>	

L

District Prod & Drlg Supt.

(Date)

3-7-79

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

Fill out Sections L. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

'Superate Forms Catth' must be filled for each seed in multiply