

Form 100-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ON OIL GASES
SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Expires August 1, 1988
LEASE DESIGNATION AND SERIAL NO.

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different zone or.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
985.25' FSL & ~~2297.02~~ FEL (Unit Letter O)
1643.4

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3513' RDB

5. LEASE DESIGNATION AND SERIAL NO.
LC 065478 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Empire Abo Unit P

9. WELL NO.
701

10. FIELD AND POOL, OR WILDCAT
Empire Abo

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
9-18S-27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETION	☐	ALTERING CASING	☐
ABANDON*	☒	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Propose to P&A as follows:

Plug	Interval	Cmt	Remarks
1	5180 - 5530	25	CIBP w/350' cmt. (to Abo Reef @ 5255)
2	2870 - 3150	20	Spot. (to yeso @ 3015)
3	1350 - 1630	20	Spot. (to San Andres @ 1530. csg shoe @ 1494).
4	1150 - 1200	300	Perf at 1200. CR at 1150. cmt to surf.
5	As required & necessary to eliminate annular gas flow.		
6	740 - 910	15	Spot. (to Queen @ 830).
7	0 - 340	30	Spot. (to 7Rys @ 240).

Install Dry Hole marker.

RECEIVED
Aug 13 10 46 AM '88
CAREY, J. L.
ANALYST

18. I hereby certify that the foregoing is true and correct

SIGNED Ken W. Gosnell 915-688-5672 TITLE Engr. Tech. Spec. DATE 08/08/88

(This space for Federal or State office use)

APPROVED BY MANAGEMENT RESOURCES TITLE DATE 8-31-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and data well shut conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 40 U.S.C. 161 et seq.; 43 CFR 25 U.S.C. et seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

FOIA: 43 CFR 2.48(d) provides that you are entitled to know the following information: Filing of this notice and report and a copy of this notice and report will be made available to you upon request.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specified types of activities specified in 43 CFR Part 3160.