

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXPIRES IN 1985
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

LC 065478(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

30-015-20310
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Empire Abo Unit "P"

9. WELL NO.

#7

10. FIELD AND POOL OR WILDCAT

Empire Abo

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

9-18S-27E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

JAN 24 10 32 AM '89

CASE
AREA

RECEIVED

FEB 10 '89

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

985.25 FSL & 2297.02 FEL (Unit Letter P)

1643.4

14. PERMIT NO.

30-015-00849

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3513 RDB

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-19-88 RU PU & P&A'd as follows:

Plug	Interval	Cement	Remarks
1	4570-5530'	75 sx	CIBP set at 5530. f/holes in csg f/2763-4480'. Spot 75 sx on CIBP.
2	3508-4534'	80 sx	Spot. WOC. Tag TOC at 4199'.
3	3084-4199'	87 sx	Spot
4	1968-3085'	87 sx	Spot. WOC. Tag TOC at 4090'.
5	2974-4090'	87 sx	Spot
6	1838-2954'	87 sx	Spot. WOC. Tag TOC at 1906. spot 10# mud f/1906-1650'. Press test csg to 500#. OK.
7	1596-1648'	320 sx	Perf at 1648. CR at 1596. Circ cmt out 8-5/8 x 4-1/2
8	1230-1596'	30 sx	Spot
9	653-983'	25 sx	Spot
10	0-316'	25 sx	Spot

Cut off casing & installed dry hole marker. P&A'd 12-23-88.

Post ID-2
2-24-89
P&A

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED

TITLE Engr. Tech. Spec.

DATE

1-20-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

2-7-89

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side