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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 19 1970

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER XX Water Injection Well		7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 8
3. Address of Operator P. O. Box 67 Loco Hills, New Mexico 88255		9. Well No. 31
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 18 S RANGE 29 E NMPM.		10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3531 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded on 6-12-70. Drilled to 395', set 8 5/8" 24# casing at 388' and cemented with 150 sx. Class H w/2% Cacl. Let cement set 18 hrs, tested casing to 1000 psi - OK Drilled ahead under surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Layton* TITLE District Superintendent DATE 15 June 1970

APPROVED BY *W. A. Grossett* TITLE OIL AND GAS INSPECTOR DATE JUN 19 1970

CONDITIONS OF APPROVAL, IF ANY: