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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 29 1970
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Loco Hills Sand Unit	
8. Farm or Lease Name	
Tract No. 8	
9. Well No.	
31	
10. Field and Pool, or Wildcat	
Loco Hills	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> XX Water Injection Well	Far West
2. Name of Operator			
Anadarko Production Company			
3. Address of Operator			
Box 67 Loco Hills, New Mexico 88259			
4. Location of Well			
UNIT LETTER K , 1980 FEET FROM THE West LINE AND 2310 FEET FROM			
THE South LINE, SECTION 4 , TOWNSHIP 18 S , RANGE 29 E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			
3531 GL			

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 3140, ran GR-Density, Sidewall Neutron, Laterlog, and Microlaterlog. Mudded up prior to logging, mud wt. 10.1#, 35 viscosity, 13 cc/sec water loss. Ran 5 1/2" 15.5# casing, set at 2553' and cemented with 250 sx. Class C 50/50 posmix, 2% gel, 8# salt/sk, pumped plug down and pressured casing to 2000 psi - OK. After allowing at least 48 hours for cement to set will perforate well in the Loco Hills Sand (Grayburg Zone 4) wash perfs with 500 gal acid, run 2" plastic coated tubing with tension packer set above perfs and complete well for water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent DATE 25 June 1970

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 29 1970

CONDITIONS OF APPROVAL, IF ANY: