

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 6 1970

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Water Injection Far West		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name Loco Hills Sand Unit	
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 8	
3. Address of Operator Box 67 Loco Hills, New Mexico 88255		9. Well No. 31	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE OF SEC. 4 TWP. 18 S RGE. 29 E NMPM		10. Field and Pool, or Wildcat Loco Hills	
15. Date Spudded 6-12-70		18. Date T.D. Reached 6-22-70	
17. Date Compl. (Ready to Prod.) 6-30-70		18. Elevations (DF, RKB, RT, GR, etc.) 3531 GL	
20. Total Depth 3133		21. Plug Back T.D. 2552	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3133	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2482-2506 Loco Hills Sand (Grayburg Zone 4)		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Density, SNP, LL, MLL		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24	388	12 1/4
5 1/2	15.5	2552	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 2475-82, 2485-92, .50" - 32 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2475-92 AMOUNT AND KIND MATERIAL USED 500 gal acid	
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) S. I.			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments GR-Density, SNP, LL, MLL			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED D. R. Stanton		TITLE District Superintendent	
		DATE 30 June 1970	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 103	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 394	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 805	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1705	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1810	T. Devonian	T. Menefee	T. Madison
T. Queen 2178	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2404	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2840	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	103	103	Sand, caliche, red shale				
103	394	291	Anhy, red shale				
394	805	411	Salt				
805	1080	275	Salt & anhy				
1080	1340	260	Anhy & gyp				
1340	1670	330	Anhy & lime stks				
1670	1810	140	Anhy, sand				
1810	2400	590	Dolo, sand, lime				
2400	2840	440	Lime, sand stks				
2840	3133	293	Lime, dolo				