GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		NON DIVISIN A BECEN	Form C-104
0. 00 100 10 01(1)(0		2088	
	SANTA FE, NEW	NOV 24 1	982
LAND OFFICE	REQUEST FOR		
DEFATOR OFFICE	AND AUTHORIZATION TO TRANSPO	DET OIL AND NATURAL GAS	FICE
Anadarko Production Company			
Address P. O. Drawer 130, Artesia, New Mexico 88210			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Name Change - For	merly Far West Loco Hills
New Well Recompletion	Osl Dry Gas	Sand Unit Tract 8	, Well #31
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	EASE well No. Pool Name, Including For	mation Kind of Lease	Lease No. 1
H. G. Watson	5 Loco Hills-Queer		d F••
Location Unit Letter_K : 2310 Feet From The South Line and 1980 Feet From The West			
	nship 185 Range		Eddy County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter at Cil or Condensate ST Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Cas		Address (Give address to which approve Is gas actually connected?	
If well produces oil or liquide, Unit Sec. Twp. Kge. is gus uctually connected.			
If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. inc			
Designate Type of Completio	n = (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE		
		less recovery of total volume of load oil	and must be equal to or exceed top allows,
itsi DATA AND REQUEST State of the depth or be for full 24 nows)			
Date First New Oil Run To Tanks	Date of Teet	Casing Pressue	Choke Size 17 10 mente
Length of Test	Tubing Pressue		Gas - MCF
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF'	Gravity of Condensate
Teeling Method (pilot, back pr.)	Tubing Pressure (Shut-12)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		TION DIVISION 0 1982
if the the rules and regulations of the Oil Conservation		APPROVED NOV 3 0 1982 19	
I hereby certify that the full of with and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYMhe amana	
		TITLE OIL AND GAS INSPECTOR	
Thanks E Coppland		This form is to be filed in compliance with EULE 1104. If this is a request for allowable for a newly drilled or despanse.	
		well, this form must be accompanied by with NULE 111.	
Field Foreman (Tule)		All sections of this form must be filled out completely for entern able on new and recompleted wells.	
November 23, 1982		Fill out only Sections 1. II, III, and VI for thange of condition.	
(Date)		Separate Forms C-104 must be filed for each pool in multiply completed wells.	