

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER-  
2. Name of Operator  
Anadarko Production Company  
3. Address of Operator  
P. O. Drawer 130, Artesia, New Mexico 88210  
4. Location of Well  
UNIT LETTER K 2310 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 29E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3531' GL

DEC 7 1982

O. C. D.  
ARTESIA, OFFICE

7. Unit Agreement Name  
8. Farm or Lease Name  
H. G. Watson  
9. Well No.  
5  
10. Field and Pool, or Wildcat  
Loco Hills-Queen-Grayburg-San Andres  
12. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-complete	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Rig up pulling unit.
2. TOH with rods and tubing.
3. Run 4½" bit with drill collars on 2-7/8" tubing.
4. Drill 5½" casing shoe @ 2552' and wash out hole to 2900'. (Old T D = 3140').
5. TOH with bit and drill collars.
6. Acidize and fracture treat Grayburg Zone.
7. Re-run 2-3/8" tubing, rods and bottom hole pump.
8. Return well to production.

Note: Well is currently completed in Upper Grayburg (Loco Hills).  
Plan to complete additional Grayburg Zone - Middle and Lower (Metex & Premier).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brunell TITLE Field Foreman DATE Dec. 3, 1982  
Original Signed By  
Leslie A. Clements  
APPROVED BY Supervisor District II TITLE \_\_\_\_\_ DATE DEC 8 1982  
CONDITIONS OF APPROVAL, IF ANY: