

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Anadarko Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.		8. Farm or Lease Name H. G. Watson
15. Elevation (Show whether DF, RT, GR, etc.) 3531' GL		9. Well No. 5
		10. Field and Pool, or Wildcat Loco Hills-Queen-Grayburg-San Andres
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Re-completion ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Tripped out of hole with rods and tubing.
3. Ran 4½" bit and drill collars on 2-7/8" tubing.
4. Drilled 5½" casing shoe & washed out to 3040'; TOH with bit.
5. Ran Compensated Density/Dual Spaced Neutron Log from 3040' to 1000'.
6. Plugged back to 2900' with 10/20 sand & set 10' hydromite plug from 2900' to 2890' with dump-bailer.
7. Fraced Grayburg Zone with 100,000 gals X-linked gel, 4,000 gals 15% HCL acid, 60,000# 100M sand, 123,000# 20/40 sand, 36,000# 10/20 sand, 2 drums United corrosion inhibitor & 3 drums United scale inhibitor. Fraced in 6 equal stages - AR&P = 27.5 BPM @ 2550#; ISDP = 1220#. Shut well in for 72 hours following frac.
8. Washed well out to PBTD (2890').
9. Ran 2½" production tubing, rods and pump.
10. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Baswell TITLE Field Foreman DATE Dec. 31, 1982
Original Signed By
Leslie A. Clements
APPROVED BY Supervisor District II TITLE _____ DATE DEC 29 1982
CONDITIONS OF APPROVAL, IF ANY: JAN 07 1983