GTATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT	OIL CONSERVAT		form C-104 Revised 10-1-78 RECEIVED	
	P. O. BOX 3 SANTA FE, NEW M	2088 1EX1CO 87501	DEC 3 0 1982	
LAND OFFICE	REQUEST FOR A	LLOWABLE	O . C. D.	
TRANSPORTER OIL V OAB V OPERATION L PADRATION OPENCE	AND AUTHORIZATION TO TRANSPOR		ARTESIA, OFFICE	
Ciperolot	Company			
Anadarko Production				_
P. O. Drawer 130, Ar Reeson(s) for filing (Check proper box)	tesia, New Mexico 88210	Other (Please explain)	rmerly Far West Loco	Hills
New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensa	Sand Unit Tract	8, Well #31	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	welt no. Foot trainet the		· 1 -	100 No.
H. G. Watson	5 Loco Hills-Queen-	Grayburg-SA		
Location Unit LetterK; _231	Eest From The South Line	and <u>1980</u> Feet From	rhe_West	
	mahlip 18S Range	29Е , NMPM,	Eddy	County
	TER OF OIL AND NATURAL GAS		The second state from 21 to be an	
None of Authorized Transporter of Off		P. O. Box 159. Artesia	New Mexico 88210	
Navajo Crude Oil Purcha	sing Company	Address (Give address to which appro	ved copy of this form is to be se	int)
Kame of Authonized Transport		is gas actually connected? Wh	en	
If well produces oil or liquide, give location of tanks.	K 4 18S 29E	l		
If this production is commingled wi	th that from any other lease or pool, g		Plug Back Same Res'v. Di	
COMPLETION DATA Designate Type of Completion		New Well Workover Deepen	Plug Buck Some rise of a	
Designate Type of Complete Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe	
Pertorations				
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
		ter recovery of total volume of load of	il and must be equal to or exceed	top allow.
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this dej	ter recovery of total volume of total control of total control of total volume of total control of total of tot		
OIL WELL Date First New Oil Run To Tanks	Date of Test 12-30-82	Producing Method (Flow, pamp, 22) Pumping		
12-29-82	Tubing Pressure	Casing Presewe 25#	Choke Size None	
24 hours	25#	Water-Bbls.	Gas-MCF 15	
Actual Prod. During Test 330	130	200		
CASHELI			Gravity of Condensate	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF		
Teeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oll Conservation given		DIL CONSERVATION DIVISION APPROVED DEC 3 0 1982		
apove is time and complete to a		TITLE OIL AND GAS INSI		
$() \rightarrow \mathcal{O} \mathcal{M}$		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or despense If this is a request be accompanied by a tabulation of the deviation		
Comp (Signature)		well, this form must be accompanience with AULE 111.		
Area	Supervisor	All sections of this form	walls.	y for allow-
	Tule) ember 30, 1982	Fill out only Sections I	. II. III, and VI to theight	n of owner. I condition
	Date)	Separate Forms C-104 m rompleted wella.	nust be filed for each pool	in multiply
•		to a summer of the second		