and the second of the second o			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIS 1		Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supergedes Old C-104 and C-110
FILE //		AND	Effective 1-1-65
U.\$.G.\$,	AUTHORIZATION TO TRAN	SPOR ROLLENION STURAL GA	AS
LAND OFFICE			
TRANSPORTER GAS GAS		JUL 24 1984	
OPERATOR /		O . C. D.	
PRORATION OFFICE		ARTESIA, OFFICE	
Anadarko Production Com	mpany		•
Address	t New Words 9 00210		
P. O. Drawer 130, Arte. Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		er; formerly H. G.
Recompletion	OII Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
change of ownership give name			
nd address of previous owner			
ESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, Including For	Val A I bol A L b.	Lease No.
H. G. Watson	6 Loco Hills-Quee	en-Grayburg-SA (FF747+FF7	77.5
	O Feet From The South Line	and 1980 Feet From T	he West
Unit Letter K; 231	V Paet From the		
Line of Section 4 Tow	mship 18S Range	29E , NMPM, Eddy	County
	TOD OF OUR AND NATURAL CAS		
Name of Authorized Transporter of Oil	rer of OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Navato Stude Oil Purchasing Company		P. O. Box 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. Rge,	is gas actually connected? Whe	n ·
give location of tanks,	K 4 18S 29E	No L	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completic	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ziovania (Di) Kita) Kit, Okt aleiy			
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
MALE CITE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .
HOLE SIZE	CASING 2 100 III C		
			l a la constanta de la constan
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil : pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	ft, etc.)
		`	T Choke Size
Length of Test	Tubing Pressure	Casing Pressure	10st 27 11 d
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
Actual Prog. During 100.			b ro
GAS WELL	It such as Task	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Baile Gonzalio Lio, Amileo	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		Original Staned By	
		BY Leslie A. Clements	
	7	TITLE Supervisor D	
()		This form is to be filed in	compliance with RULE 1104.
Mars & Kueller		it the tangement for allowable for a newly drilled or deepen.	
(Signature)		well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.	
Area Supervisor		All sections of this form must be filled out completely for all	
(Title)		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own	
July 24, 1984 w		well name or number, or transpor	rter, or other such change of condition
14	· •	11	

July 24, 1984 (Date)