FILE   U.S. C.S.     LAND OFFICE   AUTHORIZATION     IRANSPORTER   OL     IRANSPORTER   OL     GAS   AUTHORIZATION     PROPATION OFFICE   AUG 12 1985     Operation   ARTESIA, OFFICE     Anadarko Petroleum Corporation   ARTESIA, OFFICE     Address   P. O. Box 2497   Midland, Texas 79702     Reesson(s) for filing (Check proper box)   Change in Transporter of:   Diher (Picase explain)     New Well   Casinghead Gas   Condensate   AUG 1 1985     Change in Ownership X   Casinghead Gas   Condensate   AUG 1 1985     If change of ownership give name and acdress of previous owner   Anadarko Production Company, P.O. Box 2497, Midland, Texas 79702     DESCRIPTION OF WELL AND LEASF   Lease Incline formation   Kind of Lease   Lease Name	DISTRIUUTION	NEW MEXICO O	IL CONSI EST FOR AN	ALLOWABLE	SSION	Poim C-104 Supersedes Old C Ellocitvo 1-1-65	-104 and C-11
Transformer   Out   Image: Annuarity   AUE 12:355     Open Arrow prived   Annuarity of the prive and the prive an	U.S.G.3.	AUTHORIZATION TO	TRANED	ORT OIL AND I	NATURAL GAS		-
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Actual Pred. During Test   GAS WELL     Actual Fred. Test-MCF/D   Length of Test     Actual Fred. Test-MCF/D   Length of Test     Testing Method (pirot, back pr.)   Tubing Pressure (Shot-In)     Cosing Pressure (Shot-In)   Checke Size     Ison to the pirot, back pr.)   Tubing Pressure (Shot-In)     Cosing Pressure (Shot-In)   Checke Size     Ison to the pirot, back pr.)   Tubing Pressure (Shot-In)     Cosing Pressure (Shot-In)   Checke Size     OIL CONSERVATION COMMISSION     APPROVED   AUG 26 1985     Ison to the pirot, back pr.)   Ison to the oil Conservation     Commission have been complied with and that the information given   Original Signed By     BY   Original Signed By     BY   Use A. Clements     aboye is true, and complete to the best of my knowledge and belief.     Signature)   Signature)     Senior Administrative Specialist     July 22, 1985     (Dute)   (Dute)	Longin Di yee.			Water - Bbis.			
GAS WELL   Actual Field. Test: MCF/D   Length of Test   BDis. Conservation (Sbut-in)     Testing Method (pilot, back pr.)   Tubing Freesere (Sbut-in)   Cosing Freesere (Sbut-in)   Chocke Size     I. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.   Original Signed By     BY   Original Signed By   BY   BY     BY   Use A. Clements   Italiance with Aule 1106.     If this is a request for allowable for a newly drilled or degived in the form must be filled out completely for a subjection of the devide well, this form must be filled out completely for a subjection of the subject or new and recompleted wells.     July 22, 1985   (Dute)	Actual Pred. During Test	OII-Bbis.				1	
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Testing Keikod (pilot, back pr.)   Tubing Pressure (Shut-Ia)   Coaing Pressure (Butt-Ia)     I. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Original Signed By     BY   Les A. Clements   Image: Complete to the best of my knowledge and belief.     Intrue   Supervisor District H   Image: Company of the out of the companies of the company of the company of the out on the well in accordance with Aul z tit.     Senior Administrative Specialist   If this form must be accompanies of the companies of the sections of the form must be filled out completely for the company of the such change of company.     July 22, 1985   (Pure)	Actual Fred. Test-MCF/D		1			L Cheba Stan	
I. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.   Original Signed By     BY   Its A. Clements     ITTLE   Supervisor District II     Main Strative?   This form lis to be filled in compliance with AULE 1104.     If this is a request for allowable for a newly drilled or deer (Signative?)   It has a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the device taken on the well in accordance with AULE 1104.     July 22, 1985   (Dute)	Tenting Nethod (pilot, back pr.)			Cosing Pressure (5	-	C	
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