

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-73

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND PROPOSALS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL A WELL IN A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Anadarko Petroleum Corporation 3. Address of Operator P.O. Drawer 130, Artesia, New Mexico 88211-0130 4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 29E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3531' GL 12. County Eddy | 7. Unit Agreement Name 8. Farm or Lease Name H. G. Watson 9. Well No. 6 10. Field and Pool, or Wildcat Loco Hills-Qn-GB-SA |
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Isolate Water Flow from salt <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. TOH with rods and tbq.
2. GIH with RBP and set at approximately 2400'. Circulate hole. TOH.
3. Run cement Top Log to find cement top. Perforate 4 squeeze holes at cement top.
4. GIH with pkr and set above squeeze holes. Establish pump in rate. If fluid circulates up 8-5/8", will circulate cement to surface. If not, will pump enough cement to bring CT to base of salt. SI and run temp. survey to find cement top.
5. Will pump tracer down braidenhead to establish that all fluid pumped is going in salt section. Braidenhead squeeze with enough cement to bring it down to top of salt.
6. GIH with bit and drill out cement. Retrieve RBP.
7. Return to pump.

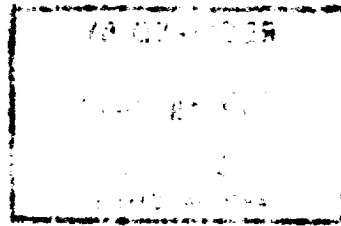
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Braswell TITLE Field Foreman DATE June 9, 1987

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 19 1987

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness
Remedial work



DATE 4/8/87 PROJECT JOB NO.
BY MLB CHK.: _____ SUBJECT _____

