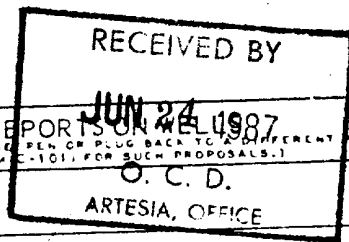


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	☒
OPERATOR	☒



SUNDRY NOTICES AND REPORTS ON WELL 1987

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Anadarko Petroleum Corporation

3. Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88211-0130

4. Location of Well
UNIT LETTER K 2310 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3531' GL

5a. Indicate Type of Lease State ☐ Fee ☒	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name H. G. Watson	
9. Well No. 6	
10. Field and Pool, or Wildcat Loco Hills-Qn-GB-SA	
12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Isolated water flow from salt ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. TOH with rods & tbq.
2. WIH with RBP and set @ 2400'. Circulated hole and tested casing to 800#.
3. Held. TOH.
4. Ran Cement bond log and found CT @ 1417'.
5. Ran tracer survey on braidenhead and established that all fluid pumped down braidenhead was entering top of salt @ 294'.
6. Perforated 4 squeeze holes @ 1380'.
7. WIH with pkr and set @ 1241'. Establish circulation to surface through squeeze holes and out braidenhead. Pumped red dye fluid caliper. Dye did not return after 200 bbl. brine pumped.
8. Cemented up to base of salt with 300 sx Class C cement with 2% CaCl.
9. Cement squeezed top of salt with 100 sx Class C cement. Ran temp survey and showed cement top from 300 sx @ 750'.
10. TOH with pkr, WIH with bit. Drilled out cement from 1306' to 1380'. TOH.
9. WIH and retrieved RBP.
10. Ran tbq and rods. Returned to pump.

Attached Copies: Free pipe log, Tracer survey and Temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

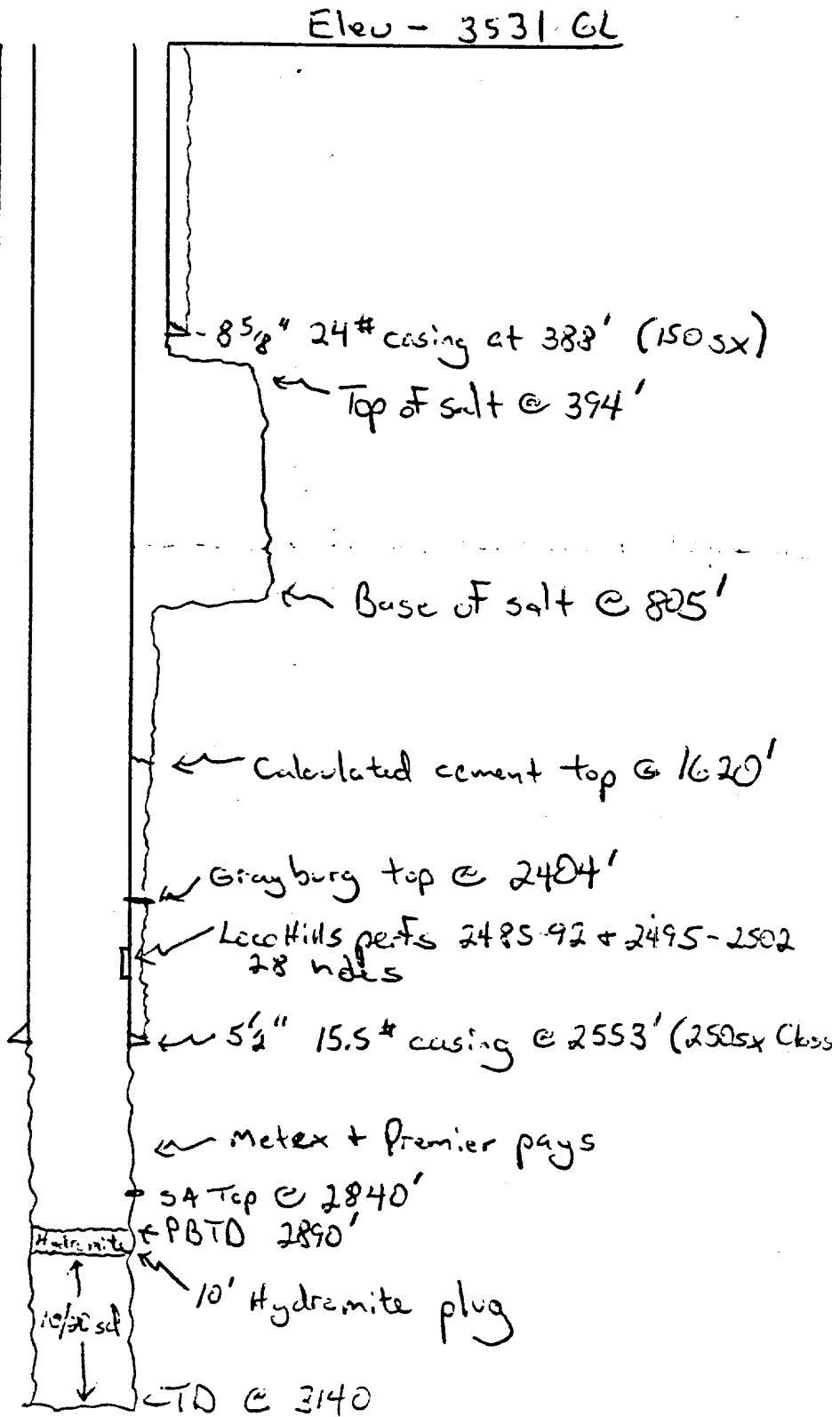
SIGNED Mike Basswell TITLE Field Foreman DATE 6/23/87
Original Signed By Les A. Clements
Supervisor District II TITLE _____ DATE JUN 26 1987
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

PROJECT COMPUTATIONS

NO. 1 OF 1 SHEETS

DATE 4/8/87 PROJECT JOB 19

BY MJB CHK.: _____ SUBJECT _____





BENNETT-CATHEY WIRE LINE SERVICE
P. O. BOX 787 / ARTESIA, NEW MEXICO 88210 / PHONE 746-3281



TEMPERATURE SURVEY

OPERATOR	ANADARKO	RECEIVED BY	
LEASE	H G WATSON	JUN 24 1987	
WELL NO.	#6	O C D.	
COMPANY REPRESENTATIVE	MIKE BRASWELL	ARTESIA, OFFICE	
DATE & TIME CEMENT JOB COMPLETED	0900 HRS. 6-19-87		
DATE & TIME SURVEY MADE	1730 HRS. 6-19-87		
SURVEY RUN BY	LARRY MOSSBARGER		
WELL DATA	INDICATION OF CEMENT TOP AT 750 FEET		
	TAG TD AT 1306 FEET		

