N. M. O. C. C. COLI

SUBMIT PTRIPLICATE*

Form approved.
Budget Bureau No. 42-R1425.

(Other i UNITED STATES

actions on reverse side)

	ED STATES OF THE INTERIOR	3(-6/5-2632/ 5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOG	GICAL SURVEY		NH 0299468
APPLICATION FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
TYPE OF WORK	DEEDEN	PILIG RACK	7. UNIT AGREEMENT NAME

DKILLAX b. TYPE OF WELL SINGLE XX MULTIPLE WELL XX WELL

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

ARCO-Federal 9. WELL NO.

The Restland Oil Company
3. ADDRESS OF OPERATOR

10. FEELD AND POOL, OR WILDCAT

704 Western United Life Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 660' from North line, 810' from West line

11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA

At proposed prod. zone

Section 5

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.

P-18-S R-31-E 2. COUNTY OR PARISH 13. STATE gddy Hew Hexico

9 Miles SE Loco Hills, New Mexico 13. DISTANCE FROM PROPOSED 560 from Lease line LOCATION TO NEARRST PROPERTY OR LEASE LINE, FELO (Also to nearest drig. unit-100, if Appen Unit line

17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE TO THIS WELL 40 160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

ROTALLY

3,700 Only well

22. APPROX. DATE WORK WILL START*

7/31/70

3,687 GR.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
1/4	8-5/8	2≜#	700'	400 Sacks Class C	
2=1/4 1=7/8	4-1/2	9.54	3700'	250 Sacks Class C	

API 3M-8-Rd blowout preventor

RECEIVED JUL 23 1970

D. C. C.

RECEIVED

JUL2 2 1970

U.S. GODENNY, SERVE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE Office Manager	DATE 7/20/70
APPROVAL DATE	
Pier	
TITLE	DATE
	APPROVAL DATE TITLE OFFICE MARRET APPROVAL DATE TITLE OFFICE MARRET APPROVAL DATE

ARE NOT COMMENCED WITHIN

MMENCED W. See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	Me datel beforgetres or	the Section.		
Operator THE E	ASTLAND OF	• —	ARCO F	EDERAL		Well No.
Unit Letter	Section	Township	Range	County		
	5	18 SOUTH	31 EAST		EDD	Y
Actual Footage Loc						
660	feet from the	NORTH line and	810 fee	t from the	WEST	line
Ground Level Elev.	Producing For		and Grayling	Jackson	Dedic	ated Acreage;
3687.2	San Ar	dres	und Will	leat		40 Acres
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3. If more the	an one lease of d	litterent ownership is de	dicated to the well,	nave the inc	erests of all of	Paris peen consou-
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Yes	No If a	nswer is "yes;" type of	consolidation		JUL 23 197	\
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		owners and tract descri				
this form i	f necessary.)	ned to the well until all i		11.1 . 1	OFF	ICE
No allowa	ble will be assign	ed to the well until all i	nterests have been	consolidated	ARTECOMMUNIC	ization, unitization,
forced-poo	ling, or otherwise) or until a non-standard	unit, eliminating su	ch interests,	nas been appr	oved by the Commis-
sion.		<u>-</u>			<u> </u>	
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