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-	FILE		1	
1	u.s.g.s.			
Ī	LAND OFFICE			<u> </u>
-	TRANSPORTER	OIL	1	
		GAS	1	
	OPERATOR		1	
	PRORATION OF	ICE		<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /		AND					
U.S.G.S.	AUTHORIZATION TO TRA	SPORT OIL AND NATURAL (2A3				
LAND OFFICE							
TRANSPORTER GAS /	FEB 3 1971						
OPERATOR /							
PRORATION OFFICE							
Operator	ARTESIA, SFFICE						
The Eastland Oil	. Company /						
1	ed Life Building, Midland,	Texas 79701					
Reason(s) for filing (Check proper	box)	Other (Please explain)					
New Well	Change in Transporter of: Oil Dry Gas						
Recompletion	Oil Dry Gas Casinghead Gas Condens						
Change in Ownership	Cds.ingifiedd Cdd 25	sate Show dute gas	2074				
If change of ownership give nam and address of previous owner _	e						
II. DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, including to	1 ,	i				
ARCO - Federal	1 Power Grayburg	- San Andres State, Feder	alor Fee Federal NM 029946				
Location	//a Nowth	a and 810 Feet From	The West				
Unit Letter / D ;	Feet From The North Line	e andFeet rom	ine				
Line of Section 6	Township 18 South Range 3	1 East , NMPM,	Eddy County				
THE AMERICAN OF MRANCH	OPTED OF OU AND NATURAL GA	s					
II. DESIGNATION OF TRANSPORTER of Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give dadress to which app.					
The Permian Cor	poration	P. O. Box 3119, Midl. Address (Give address to which appr	and, Texas 79701 oved copy of this form is to be sent)				
· ·	Casinghead Gas Or Dry Gas	P. O. Box 2197, Hous					
Continental Oil	Unit Sec. Twp. Rge.		hen				
If well produces oil or liquids, give location of tanks.	p 5 185 31E	Yes	January 26, 1971				
	i with that from any other lease or pool,	give commingling order number:	None				
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Comp	0.1						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
			Tubing Depth				
Elevations (DF, RKB, RT, GR, et	c.) Name of Producing Formation	Top Oil/Gas Pay	rubing beptil				
Perforations			Depth Casing Shoe				
Periorations							
		D CEMENTING RECORD	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
W TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow				
OIL WELL	able for this depth or be for full 24 hours)						
Date First New Oil Run To Tank	Date of Test	Producing Method (2 sout) Pampy Bar					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Langth of Tool			Gas-MCF				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds-MCF				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
		400-40	Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Chore size				
	TANGE	OIL CONSER	VATION COMMISSION				
VI. CERTIFICATE OF COMPI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FFR 9 1071				
I haveby certify that the rules			BY The Lume to				
above is true and complete	above is true and complete to the best of my knowledge and sollen		OIL AND GAS INSPECTOR				
	\sim	TITLE This form is to be filed in compliance with RULE 1104.					
	/ / / / / / / / / / / / / / / / / / /						
Jan /Jan	(Signature)	well, this form must be accortests taken on the well in ac					
Off	ice Manager	II table token on the Well ID 49	must be filled out completely for allow				
		Il All sections of title form					

February 1, 1971

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.