AND 1330 FEET 21. Elevations (Show whet 3662 GR 23.	her DF, RT,	etc.) 21A. Kind & S Blanket	itatus Plug. Bond	19. Proposed Depth 2500 21B. Drilling Contro WEK Drig.	Graybur	9 22. Approx	20, Rotary or C.T. Rotary . Date Work will start proval
21. Elevations (Show whet	her DF, RT,	etc.) 21A. Kind & S	Status Plug. Bond	2500	Graybur	9	Rotary
				N			•
						Eddy	
						Eddy	
AND FEET	11111			******	*****	12. County	
AND 1950	FROM THE	West LINE O	F 5EC. 3	185.	28E NMPM		
4, Location of Well	LETTER	F LOCATE	₀ 1550	FEET FROM THE	orth Line	IIIIII	
	Odessa	, Texas 79760)			Artesi	a
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·				10. Field an	d Pool, or Wildcat
DEPCO, Inc.						66	
01L GAS WELL 2. Name of Operator		OTHER INJECT	ion	SINGLE ZONE	MULTIPLE ZONE	9. Well No.	······
b. Type of Well						8. Farm or L	ease Name
DRIL	L X	D		,		Artesi	
1a. Type of Work				And a second	, DEFICE	7. Unit Agre	ement Name
APPLIC	ATION F	OR PERMIT TO DE	RILL. DEEPF	N. OR PLUGRAC	K m		
OPERATOR				JUL -	2 10/0	mm	
LAND OFFICE				1111	3 1970	.5. State Oil	& Gas Lease No.
U.S.G.S.				R 4		STATE	FEE
FILE	1-			RECE	IVED		Type of Lease
SANTA FE	_ /					Revised 1-1-6	5
······				ISERVATION COMM	ISSION	Form C-101	
DISTRIBUTION							

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
1111	8 5/8"	24#	500'	100	Circ.
7 7/8"	4 1/2"	10.50#	2500'	150	1750

WFX 347

APPROVAL VALID FOR 90 DAYS UNLESS YDRILLING COMMENCED,

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the	he best of my knowledge and belief.	
signed Thason D. R. Mason Tille_	Chief Production Clerk	Date 7-9-70
(This space for State Use) APPROVED BY	OIL AND GAS INSPECTOR	AUG 6 1970
APPROVED BY		DATE

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISS 4

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must	be from the outer bo	mdaries of	f the Section.		
Operator			Lease				Well No.
DEPOO In	L .		Artecia	th: 1t		,	66
	ction	Township	Range		County		
P	3	18 S	28	F	Edd	v	
tual Footage Locatio			I I				
	eet from the NCT	line	and 1950	fe	et from the	lest	line
155C fo	Producing For		Pool				Dedicated Acreage:
	411		artes	in			42) Acres
3662		ed to the subjec			. 1 1		a plat below
interest and	royalty).					erests of	ereof (both as to working all owners been consoli
dated by com	m unitiz ation, u	nitization, force-p	ooling. etc?			RE	BEIVED
Yes	No Ifai	nswer is "yes," ty	pe of consolidati	on			1 - 1070
					*	1	UL 131970
If answer is	"no," list the	owners and tract o	lescriptions whi	ch have a	actually been	consolida	ited. (Use reverse side o
this form if n	ecessary.)						C.C.C.
No allowable	will be assign	ed to the well unti or until a non-sta	l all interests ha ndard unit, elimi	ive been nating su	consolidated uch interests	l (by com has been	approved by the Commis
							CERTIFICATION
	1	R 28 E	I I				CENTRICATION
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	1						rein is true and complete to th
						best of m	y knowledge and belief.
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						Name	ason D. R. Maso
1950'		66				Position	agene Di mi Hees
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		Contract of the local division of the local					
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	1		1			-	Professional Engineer nd Surveyor
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						X	140.
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30-015-20327



OGRID 184160 PROP 260+1 INCL EXTR

IT IS THEREFORE ORDERED:

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That the applicant, Depco. Inc., be and the same is hereby authorized to inject water into the Grayburg formation through the following described wells for purposes of secondary recovery, to wit:

> Unit Well No. 20 located in Unit I of Section 35, and Unit Well No. 23 located in Unit L of Section 35, both in Township 17 South, Range 28 East, NMPM, Unit Well No. 36 located in Unit D of Section 2, Unit Well No. 66 located in Unit F of Section 3, and Unit Well No. <u>67</u> located in Unit K of Section 3, all in Township 18 South, Range 28 East, NMPM.

<u>PROVIDED HOWEVER</u>, That the applicant shall inject water through tubing with packers set well below the top of the cement surrounding the production casing in the above-described wells.