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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 28 1970

10. 11. 12.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name Artesia Unit
2. Name of Operator DEPCO, Inc.		8. Farm or Lease Name
3. Address of Operator 800 Central, Odessa, Texas 79760		9. Well No. 66
4. Location of Well UNIT LETTER F , 1550 FEET FROM THE North LINE AND 1950 FEET FROM THE West LINE, SECTION 3 , TOWNSHIP 18S , RANGE 28E , NMPM.		10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3662 GR.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-70 Drill 7 3/4" hole to 2360'. Core #1 from 2360-2410'.
8-16-70 Drill 7 3/4" hole to 2435' (TD).
8-17-70 Ran Gamma Ray-Caliper-Density Log and cut 5 tricores at 1833-36', 2116-19', 2235-38', 2295-98', and 2345-48'.
8-18-70 Ran 2435' of 5 1/2" 15.5#/ft. J-55 casing and cemented with 400 sacks Howco Lite water followed with 200 sx. incor with 3# salt per sack. Cement circulated. During WOC time down hole flow pushed approximately 50 sx. cement out the hole at the surface.
8-24-70 Perf 2 holes at 2344'. Set retainer at 2225' and pump into perfs at 1 1/4 BPM at 1200 psig. Cement with 10 sx. incor cement with 3% salt and 3% CaCl. WOC.
8-26-70 Perf 2 holes at 2220' and could not pump into perfs at 2000 psig. Perf 2 holes at 1805' and could not pump into at 2000 psig.
8-27-70 Drill retainer and cement. Clean out to TD. Prep. to perforate Premier.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Production Clerk DATE 8-27-70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE 8-27-70

CONDITIONS OF APPROVAL, IF ANY: