

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Mountain States Pet. Corp.</u>		Lease <u>McCaw Gas Com</u>		Well # <u>1 F</u>	
Location of Well	Unit <u>1650 New</u>	Section <u>19</u>	Township <u>18</u>	Range <u>26</u>	County <u>Elddy</u>
Drilling Contractor	<u>Leatherwood</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 3/4</u>	<u>8 5/8</u>	<u>24</u>		<u>1200</u>	<u>600</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6 & 10.5</u>	<u>"</u>	<u>9200</u>	<u>8200</u>

Casing Data:

Surface 40 joints of 8 5/8 inch 24 # Grade K5 API New
(Approved) (Rejected)

Inspected by R.L. Stamey date 8-17-70

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required

Type of Shoe used Texas Float collar used insert Btm 3 jts welded Thread Lock

TD of hole 1210 Set Feet of 8 5/8 Inch 24 # Grade K5

New-used csg. @ ID with 100 sacks neat cement around shoe class C

+ 400 sax 50-50 Poz C additives 2 1/2 gal 2% CaCl₂ 10 lbs gilsonite 8 1/4" flocc / sec

Plug down @ 4 (AM) (PM) Date 8-24-70

Cement circulated No No. of Sacks

Cemented by Halliburton Witnessed by Stamey

Temp. Survey ran @ 10 (AM) (PM) Date 8-24-70 top cement @ 190 Bennett

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: LC at 615 & at ID hole cased sticking DP. Pulled 622' of fish
reamed hole to 17" to 522 & ran 16 jts 13 1/8 48# HE csg API &
circ cm't on 8-21-70. Base porosity 1109'. On 8 5/8 string had centralizers
950' & 500', baskets at 660 & 600'. LC at 988 & 1050 regained at ID.