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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
AUG 27 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____	7. Unit Agreement Name
2. Name of Operator Mountain States Petroleum Corporation ✓	8. Farm or Lease Name McCaw Gas Com
3. Address of Operator P. O. Box 1936 Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Undesig (Atoka) Penn
15. Elevation (Show whether DF, RT, GR, etc.) NA	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER \_\_\_\_\_ ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER \_\_\_\_\_ ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 12:30 PM, 8-13-70. Set 48" 14"OD 36# spiralweld casing at 41', cemented with 4 1/2 cu. yds ready mix concrete. Moved in rotary rig. DO 12:45 PM 8-16-70. Lost complete returns at 615', stuck drill collars and bit at 815', TD 836'. Stuck drill pipe and drill collars at 543'. Recovered top string, pulled 14"OD conductor. Reamed hole to 17 1/2" to 522' TD.

Ran 16 jts. 13 3/8" OD 48# H40 casing, set at 521', cemented with 400 sx Halliburton LiteWater cement w/ 10# gilsonite per sk & 2% CaCl and 100 sx Incor. PD 6:32 PM 8-21-70, cement circulated. Job witnessed by OCC representative.

WOC 18 hrs. Recovered lower string of collars and bit. Drilled to 1210' TD.

Ran 38 jts 8 5/8" 24# J55 casing, set at 1209". Cemented with 400 sx Incor-Pozmix A w/ 2% CaCl, 10 # gilsonite and 1/4 # Flocele per sk, and 100 sx Incor. PD 3:55 PM 8-24-70. Found top of cement at 190' by temperature survey, in 8 5/8"-13 3/8" annulus. WOC 21 hours. Tested casing at 1000 psi for 30 minutes, pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Dmledor

TITLE Petroleum Engineer

DATE 8-26-70

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE AUG 27 1970

CONDITIONS OF APPROVAL, IF ANY: