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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
NOV 9 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-4-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed. <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- New Well		7. Unit Agreement Name
2. Name of Operator Mountain States Petroleum Corporation ✓		8. Farm or Lease Name McCaw Gas Com
3. Address of Operator P.O. Box 1936 Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>18 South</u> RANGE <u>26 East</u> N.M.P.M.		10. Field and Pool, or Wildcat Atoka Penn (Undesig)
15. Elevation (Show whether DF, RT, GR, etc.) 3447 KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 8970.02' (KB) of 4-1/2" casing:

952.39' LTC 8R 11.60#  
1870.10 STC 8R 10.50  
1647.62 STC 8R 9.50  
2112.80 STC 8R 10.50  
2387.11 STC 8R 11.60

Ran Halliburton Guide Shoe (0.67'), 12 Halliburton scratchers, 3 cement baskets, and 7 B&W centralizers.

Pipe set at 8967' (KB). Cemented with 300sxs Incor Pozmix A, 2% gel, 8# salt and 3/4# CFR-2 per sx. Preceded cement with 500 gal mud flush. Ran 2 rubber plugs. Plug down 9:25 PM MDT 9-30-70. Temperature survey top of cement 7860'.

WOC 16 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kay C. Hawman TITLE Geologist DATE Nov. 6, 1970

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 20 1970

CONDITIONS OF APPROVAL, IF ANY: