NO. OF COPIES RECEIVED	محدا							
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION		ISSION	Form C-104		
SANTA FE /			REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-110		
FILE	1/	~	AND AND				•	
U.S.G.S.			AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  DEC 1 5 1970				•	
LAND OFFICE						۸~ `	VEN	
TRANSPORTER OIL GAS	17			,		UECI	\ D	
	17					* 5 <u>1</u> 9	70	
OPERATOR	1					0 -	10	
PRORATION OFFICE			• .		<u> </u>	Dr 17		
Address			tes Petroleum Corporati			OFFICE		
			30 RUSWETT, New MEXT					
Reason(s) for filing (Check New Well Recompletion Change in Ownership	propei	· box)	Change in Transporter of: OII Dry Gas Casinghead Gas Condens	Other (Please  Jemp  Onillis	sale y ing ful	• .		
f change of ownership gi and address of previous of DESCRIPTION OF WE	wner.		EASE	· zaki i serita kalendaria				
Lease Name	<u></u>	114.44	Well No. Pool Name, Including Formation		Kind of Lease		Lease No.	
McCaw Gas Com			1 Atoka Penn Gas	(Morrow)	State, Federal or F	•• Fee		
Location								
Unit Letter / F	_;_1	650	Feet From The North Line	1650	Feet From The	West		
Line of Section 19		Towns	ship 18 South Range 26	East , NMPN	4. Eddy		County	
DESIGNATION OF TR	ANGI	OPTE	ER OF OIL AND NATURAL GAS					
Name of Authorized Trans	otter o	of Oil	or Condensate [Y]	Address (Give address	to which approved co	opy of this form is t	o be sent)	
Rdine of Remonstrate				Havadan Club	Dida Houst	on Toyac 77	7002	

Lease No. Fee County this form is to be sent) <u>Texas 77002</u> ston Club Bldg., Houston, Texas 77002

B. (Give address to which approved copy of this form is to be sent) Scurlock Oil Company Name of Authorized Transporter of Casinghead Gas \_\_\_\_ or Dry Gas [X] rig) Box 3747 Odessa, Texas 79760 (Temp sale to run drilling Warton Drilling Co. 18 is gas actually If well produces oil or liquids, 16, 1970 188 approx Dec. ! 19 26E Ho give location of tanks. <u>uu</u> if this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Oll Well Designate Type of Completion - (X) # P.B.T.D. Date Compl. Ready to Prod Total Depth Date Spudded 8934 10-15-70 2000 70 Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 8795 3600 9447-13 Depth Casing Shoe Perforations 8970 jet shets 8800-8824 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 7/2 73 3/8 - -C 1901 10-1/4 500 <del>120)</del> 4-1/2 8970 300-exs - 4.5 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Teet Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil - Bble. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Teet-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-is) Testing Method (pitot, back pr.) Park Pressure -2033

OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE DEC APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. GIL AND GAS INSPECTOR

Signature

(Tule)

(Dete)

Geologist

December 14, 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each seel in multiply