·				
HO. OF CO>.ES RECEIVED			5	
DISTRIBUTION				
SANTA FE		1		
FILE		1/	<u> </u>	
U.S.G.S.		<u> </u>	<u> </u>	
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	/		
OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Separate Forms C-104 must be filed for each pos in must six

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I V E D			
LAND OFFICE OIL /				
TRANSPORTER GAS /	<u>.</u>	MAR 2 2 1971		
PRORATION OFFICE				
Operator	Datualoum Componation	ARTC	SIA, OFFICE	
Mountain State	es Petroleum Corporation	· · · · · · · · · · · · · · · · · · ·		
P. O. Box 1930				
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	^	
New Well Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Carrage - 3.14,80			
Change in Ownership	Casinghead Gas Condens			
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·	•		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, including ro		į	
McCaw Gas Com	1 Atoka Penn Gas	(Morrow) State, Federa	il or Fee	
Location 'F 16	50 Feet From The North Line	and 1650 Feet From	The West	
Onit Letter	•			
Line of Section 19 To	ownship 18, South Range 2	6 East , NMPM, Ed	dy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	used come of this form is to be sent)	
Name of Authorized Transporter of Oi				
Scurlock Oil Company Name of Authorized Transporter of Co	zsinghead Gas Or Dry Gas 💢	Houston Club Bldg. Houston Texas 77002 Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipeline C	Ompany Unit Sec. Twp. Ege.	P.O. Box 2521 Houston, Texas 77001		
If well produces oil or liquids, give location of tanks.	F 19 18S 26E	Yes March 8, 1971		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi		X	P.B.T.D.	
Date Spudded 8-13-70	Date Compl. Ready to Prod.	Total Depth 9000	8934	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3447 KB	Morrow	8800 8795 Depth Casing Shoe		
25 jet shots 8800-8824			8970	
	TUBING, CASING, AND	DEPTH SET SACKS CEMENT		
17-1/2	13-3/8	521	500 sxs - cement circ.	
12-1/4	8-5/8	1209	500 sxs - top 190'	
7-7/8	4-1/2	8970	300 sxs - top 7860'	
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date First New On Nam 10 1				
Length of Test	Tubing Preseure	Casing Pressure	Choke Size	
Actua, Prod. During Test	Oil - Bble.	Water - Bble.	Gas-MCF	
GAS WELL		•		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
3740 Testing Methos (pitos, back pr.)	5 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back pressure	2839	packer	1/4	
. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
Thereby contifue that the cules and	d regulations of the Oil Conservation	APPROVED MAR 2	3 19/1	
A	l with and that the information given	of my knowledge and belief. BY		
shows to ride and combiners to c				
12 1		11	n compliance with RULE 1:34.	
KCHAVENO		This form is to be filed in compliance with RUL: 1:04. If this is a request for allowable for a newly drilled deepen well, this form must be accompanied by a tabulatio: of the deviation.		
Vice President	gnature)	well, this form must be accom- tests taken on the well in acc	cordance with MULE 191.	
	Tule)	able on new and recompleted	must be filled out completely for allowells.	
March 20, 1971		Full and only Sections I	II, III, and VI for changes of the orten or other such change of condition	
•	(Date)	MAN HOME A. HAMAAN A. MAHAN		

(Date)