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	NEW MEXICO OIL CONSERVATION COMMISSION			
	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110		
	U.S.G.S.	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			
	TRANSPORTER OIL   GAS		RECEIV	ED
1.	PRORATION OFFICE JUL 23 1971			
	Mountain States Petroleum Corporation			
	Address ARTESIA, OFFICE			
	P. O. Box 1936 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change in Transporter of: Change in Transporter of:			
	Hecompletion	Oil Dry Go	Penn to West	t Atoka Morrow, Order No.
	Change in Ownership Casinghead Gas Condensate 4162 dated July 7, 1971.			
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND LEASE			
	Lease Name McCaw Gas Comm	Well No. Pool Name, Including F		I Lease Comm Fee & Lease No. Federal or Fee Fed -
	Location / F 1650	0 Noveth		
	10		······································	From The West
_		· · · · · · · · · · · · · · · · · · ·	26Е , ммрм,	Eddy County
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	<b>TER OF OIL AND NATURAL GA</b> or Condensate		approved copy of this form is to be sent)
	Scurlock Oil Company		Houston Club Bldg., Houston, Texas 77002 Address (Give address to which approved copy of this form is to be sent)	
	Transwestern Pipeline Company		P. 0. Box 252] Houston, Texas, 7700]	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. F 19 18S 26E	Is gas actually connected? Yes	When 3-16-71
	If this production is commingled wit	th that from any other lease or pool,		
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deep	oen Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	(n - (X))		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>	1	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND PEOUEST E		for an end of the state of the state of the	
••	ITEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)   Date First New Oil, Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
				· · · · · · · · · · · · · · · · · · ·
	GAS WELL Astual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tes ing worked (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CER ASICATE OF COMPLIANO	CE		ERVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 2 6 1971 APPROVED JUL 2 6 1971 BY	
	7-22-71 (Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			Beparate Forms C-10	a mumer ha itten for anch hoot in mutribly