

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30015 20323

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
McCaw Gas Com

7. Well No. 1

8. Pool name or Wildcat
Atoka Morrow West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐ Injection ☐

2. Name of Operator
Concho Oil & Gas Corp.

3. Address of Operator
110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter A F : 1650 Feet from the North line and 1650 feet from the West line

Section 19 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3435 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Concho Oil & Gas Corp. respectfully request approval to plug & abandon the McCaw Gas Com No. 1 well according to the following procedure:

1. Notify NMOCD-Artesia 24 hours prior to commencement of procedure.

2. RIH & set CIBP @ 8750' w/ 35' cmt on top.

3. Pull, stretch & cut csg @ $\pm 7700'$.

3. Set 100' plug 50' in csg stub & 50' above csg stub. - Tag

4. Set 100' plug @ 6800-6700'. 6650' to 6750'

5. Set 100' plug @ 4400-4300'. 4235' to 4335'

6. Set 100' plug @ 2250-2150'. 2095' to 2195'

7. Set 100' plug @ 1250-1150' (Inter csg shoe). WOC. Tag.

8. Set 100' plug @ 580-480' (Surf csg shoe).

9. Set 10' ex-surface plug. Perf. 8" csg - squeeze 60' of cmt. outside csg 10' to 70' - leave 60' of cmt. inside csg 10' to 70'

10. Cut off wellhead & install dry hole marker.

Notify OCD 24 hrs prior to any work done

Salt gel used completion of 10'

Brine 1025' - 60' gel per 10'

must be placed between each plug

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathos TITLE Production Analyst DATE 9-26-01

Type or print name Terri Stathos Telephone No. 915/683-7443

(This space for State use)

APPROVED BY Wild Ap P TITLE Wild Ap P DATE 10-4-01

Conditions of approval, if any: