

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
SEP 2 1970  
O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection</b>	7. Unit Agreement Name <b>Artesia Unit</b>
2. Name of Operator <b>DEPCO, Inc.</b>	8. Farm or Lease Name
3. Address of Operator <b>800 Central, Odessa, Texas 79760</b>	9. Well No. <b>67</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>2200</b> FEET FROM THE <b>South</b> LINE AND <b>2200</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.	10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3657 Gr.</b>	12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24-70 Drilled 7 3/4" hole to 2360. Core #1 2360-2410'. Recovered 47 1/2'.

8-25-70 Core #2 2410-2460'. Recovered 49'. Cleaned out to 2478' (TD).

8-26-70 Ran Gamma Ray Caliper Density Logs. Ran 2478' of 5 1/2", 15.5# J-55 csg. Set at 2478'. Cemented with 375 sx. Howco Lite, 200 sx. class "C" with 3# salt, 3% CaCl. Circulated approximately 20 sx. Plug down 9:00 PM. 8-26-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 9-1-70

APPROVED BY W. A. Gressett TITLE  DATE SEP 2 1970

CONDITIONS OF APPROVAL, IF ANY: