

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 18 1970

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

O. C. C.
ARTESIA, OFF.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection				7. Unit Agreement Name Artesia Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name	
2. Name of Operator DEPCO, Inc.				9. Well No. 67	
3. Address of Operator 800 Central, Odessa, Texas 79760				10. Field and Pool, or Wildcat Artesia,	
4. Location of Well UNIT LETTER K LOCATED 2200 FEET FROM THE South LINE AND 2200 FEET FROM THE West LINE OF SEC. 3 TWP. 18S RGE. 28E NMPM				12. County Eddy	
15. Date Spudded 8-20-70	16. Date T.D. Reached 8-25-70	17. Date Compl. (Ready to Prod.) 9-17-70	18. Elevations (DF, RKB, RT, GR, etc.) 3657 Gr.	19. Elev. Casinghead 3657	
20. Total Depth 2478	21. Plug Back T.D. 2447	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-2478	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 2388-2432 Grayburg (Premier)				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray Caliper Density				27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24# & 28#	DEPTH SET 550	HOLE SIZE 11"	CEMENTING RECORD 300 sx.	AMOUNT PULLED ---
5 1/2"	15.50#	2478	7 3/4"	575 sx.	---
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8	2287
31. Perforation Record (Interval, size and number) Two 1 1/2" holes at 2388, 2411, 13, 24, 26, 32			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2388-2432 AMOUNT AND KIND MATERIAL USED Acidized with 1500 gal. 15% NE Acid		
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Injection					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED D. R. Mason			TITLE Chief Clerk		DATE 9-17-70

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	335	T. Canyon	T. Ojo Alamo
T. Salt	520	T. Strawn	T. Kirtland-Fruitland
B. Salt	1010	T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	1769	T. Silurian	T. Point Lookout
T. Grayburg	1890	T. Montoya	T. Mancos
T. San Andres	2436	T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todilto
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]