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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease m State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name Artesia Unit |
| 8. Farm or Lease Name |
| 9. Well No. 67 |
| 10. Field and Pool, or Wildcat Artesia |
| 12. County Eddy |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Injector**

2. Name of Operator
DEPCO, Inc.

3. Address of Operator
800 Central, Odessa, Texas 79761

4. Location of Well
UNIT LETTER **K** **2200** FEET FROM THE **South** LINE AND **2200** FEET FROM
THE **West** LINE, SECTION **3** TOWNSHIP **18s** RANGE **28e** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3657 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DEPCO intends to check TD; then perforate 4 SPF @ 2144-48', 2152-60', 2265-69', 2328-34', 2382-90, 2410-16', 2424-36', and frac with 24,000 gal. and 48,000# sn. in six stages. set pkr. above perfs and ~~commence~~ *Resume* injection.

RECEIVED

FEB 6 1978

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Engineer Assistant DATE 2-1-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB - 7 1978

CONDITIONS OF APPROVAL, IF ANY: