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# NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 29 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| 7. Unit Agreement Name<br>Artesia Unit   |
| 8. Farm or Lease Name<br>Artesia Unit  |
| 9. Well No.<br>67  |
| 10. Field and Pool, or Wildcat<br>Artesia  |
| 12. County<br>Eddy   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL - OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Injector  | 7. Unit Agreement Name<br>Artesia Unit    |
| 2. Name of Operator<br>DEPCO, Inc. ✓   | 8. Farm or Lease Name<br>Artesia Unit     |
| 3. Address of Operator<br>800 Central, Odessa, Texas 79761   | 9. Well No.<br>67                         |
| 4. Location of Well<br>UNIT LETTER K 2200 FEET FROM THE South LINE AND 2200 FEET FROM<br>THE West LINE, SECTION 3 TOWNSHIP 18s RANGE 28e NMPM. | 10. Field and Pool, or Wildcat<br>Artesia |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3657 GR.  | 12. County<br>Eddy                        |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-18-78 Backflowed well and cleaned out to bottom (2460).  
4-20-78 Perforated with 2/SPF 2144-48', 2152-60', 2265-68', 2328-34', 2382-90', 2410-16', 2424-36'.  
Frac with 24,000 gal. and 48,000# Sn in six stages.  
4-21-78 Ran 2 3/8" plastic coated tubing with packer and set at 2061'. Filled tubing casing annulus with treated water. Commenced water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Engineer Assn. DATE 5-26-78

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE MAY 31 1978

CONDITIONS OF APPROVAL, IF ANY: