

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0471776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "J"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

N. Antelope Sink/Morrow Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

21-18S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Midwest Oil Corporation

3. ADDRESS OF OPERATOR

1500 Wilco Building Midland, Texas O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL &amp; 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr 3801.4

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-26-73 Rn cmt Bond Log from PBTB 8635-6000'. Set CIBP @ 8013. Perf 7073' - w/4 SPF. Pmp 150 bbls brine wtr. Rn Gr - CCL log 8013-6000'.

9-27-73 Rn easy drl cmt retainer on tbq &amp; set @ 7043'. Op, op-hole annulus w/sli blo of gas. Cmdt well w/250 sx Class H w/3/4% CFR2.

9-28-73 Rn cmt Bond Log 7033-6000. Good bond. Perf @ 6980 w/4 SPF. Set cmt ret @ 6945. Cmdt w/250 sx Class H w/3/4% CFR2.

9-29-73 POH w/tbg &amp; ran temp surv to 6944', found top cmt @ 6500'. WOC.

10-2-73 Drl out BP @ 6945'. Ran bit to BP to 7043. POH w/tbg.

10-3-73 Rn cmt Bond Log 7038-6000. Perf 7005-23 w/2 SPF. Rn tbq &amp; pkr; displ hole KCL wtr.

10-4-73 Circ KCL wtr treated w/corban. Set pkr. Acidize w/1000 gal 15% MSA. Well flowed bk wtr &amp; gas, GTSTM.

10-5-73 Flwg bk wtr &amp; gas. Swbd 7 BW &amp; well was swbg less than bbl/hr. Last flow rate gas est @ 100-150 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Husband

TITLE Production Clerk

DATE 10-8-73

BH:ng

(This space for Federal or State office use)

TITLE

DATE

\*See Instructions on Reverse Side