

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 0471776	
2. NAME OF OPERATOR Midwest Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1500 Wilco Building Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FWL		8. FARM OR LEASE NAME Federal "J"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr 3801.4'		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-18S-24E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

- NOTICE OF INTENTION TO:
- | | |
|---------------------|----------------------|
| TEST WATER SHUT-OFF | PULL OR ALTER CASING |
| FRACTURE TREAT | MULTIPLE COMPLETE |
| SHOOT OR ACIDIZE | ABANDON* |
| REPAIR WELL | CHANGE PLANS |
| (Other) | |
- SUBSEQUENT REPORT OF:
- | | |
|-----------------------|-----------------|
| WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREATMENT | ALTERING CASING |
| SHOOTING OR ACIDIZING | ABANDONMENT* |
| (Other) plug back | X |
- (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
- 9-25-73 Blew down well in 5 hr, rig up BOP, pull out of hole w/tbg & pkr.
- 9-26-73 Ran cmt Bond Log from PBTD 8635-6000'. Set CIBP @ 8013, perf 7073 w/4 SPF. Pump 87 bbls brine wtr & pressed up to 1350, press broke bk to 900. Pump 63 bbls brine wtr @ 900 - 400# @ approx 6 BPM. Rn Gr-CCL log from 8013-6000'.
- 9-27-73 Rn easy-drill cmt retainer on tbg & set @ 7043'. Op 5½" op hole annulus w/sli blo gas. Cmted well w/250 sx Class "H" w/3/4% CFR2. Pump @ 3 BPM & 2000#.
- 9-28-73 Rn cmt Bond Log 7033-6000, good bond 7033-7016; cmt to 6983. Perf @ 6980 w/4 SPF. Set cmt ret @ 6945. Cmted w/250 sx Class "H" w/3/4% CFR2. Pld 6 stand tbg.
- 9-29-73 Pull tbg. Rn temp surv to 6944'. Found cmt top @ 6500'.
- 10-2-73 Drld out BP @ 6945', 50' solid cmt. Ran bit to BP @ 7043. Pull tbg.
- 10-3-73 Rn cmt Bond Log 7038-6000'. Perf Cisco 7005, 06, 07, 12, 13, 14, 17, 19, 21, 23 w/2 SPF. Rn tbg & pkr, displ hole w/KCL wtr.

(Continued on Page 2)

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie HusbandTITLE Production Clerk

U. S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

DATE 10-22-73BHing 10-23-73

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:OCT 25 1973
R. L. BECKMAN
ACTING DISTRICT ENGINEER

Notice: This log expires 12-31-73 on the
absence of production in paying quantities.
Production will have to be validated
by a flow test and reported on
USGS Form 1-172 prior to the expiration
*See Instructions on Reverse Side