EN		OIL CONSERV	ATION DIVISION DX 2088	Form C-104 Revised 10-1-78
·	IANTA FE FILE V.S.U.S. LAND OFFICE TRANSFUNTER	RECEIVED BYTA NE, NE FEB -5 1987 REQUEST FO	DR ALLOWABLE	
1.	AND			
	The Eastland Oil Company			
	P.O.Drawer 3488, Midland, Texas 79702			
	Reason(s) for filing (Check proper bo New Well	z) Change in Transporter of:	Other (Please explain) Allied Fed. #1	
	Recompletion			ne
	Change in Ownership	Castnghead Gas Conde	(NMOCD #R-8165-A	<u>,)</u>
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND	LEASE	-	
	Leone Name Power Grayburg Unit Tr	Well No. Pool Name, Including F		al or Foe Federal
		50Feel From The NorthLi	ne and <u>660</u> Feet From	TheEast
	Line of Section 6 To	waship 18 South Range 3	1 East , NMPM,	Eddy Court
Name of Authorized Transporter of Casinghead Gas 🔊 or Dry Gas Address (Give address to which approved copy of this				Texas 77001 oved copy of this form is to be sent)
	li well produces oil or liquids,	Unit Sec. Twp. Rge. A 6 18S 31E	Is gas actually connected?	nen
	give location of tarks.	th that from any other lease or pool,	give commingling order number:	1-26-71
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Re
	Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				2-6-87
				chy well warm a
٧.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, eic.)
		Tubing Pressure	Cosing Pressure	Choke Size
	Length of Test	I ADIAQ PIGESTA		
	Actual Prod. During Test	ОП-ВЫ.	Water-Bbls.	Gas - MCF
1	GAS WELL	<u> </u>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
	Teeling Method (pilol, back pr.)	Tubing Pressure (Bhut-18)	Cosing Pressue (Shut-in)	Choke Sizo
। इ.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	1987
	nutstan have been complied with	egulations of the Oil Conservation and that the information given best of my knowledge and belief,	APPROVED PED 0 1001 19 Original Signed By BY Mike Williams	
1			TITLE Oil & Gas Inspector	
•		•		compliance with MULE 1994.
	main fiel		to be the second for allow	value for a newly drilled or deope nied by a tabulation of the devia
			toric taken on the woll in accou	roance with AULE 111.
	Production Superintenden		All encitons of this form as able on new rul recompleted we	nt be filled out completely for al- ally.
1	1-28-87		FIN out only Sections 1, 1 well name or number, or transport	1, 111, and VI for chencer of ow report other such through of condit the filled for each root to mult

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