Form 9-331 C (May 1963) IN Older the structure PESION UNITED STATES DEPARTMENT OF THE INTERIOR DE 5. LEASE DESIGNATION AND SERIAL NO. 0558119. Zitesia. KM 88210 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN 🖾 PLUG BACK DRILL [b. TYPE OF WELL 8. FARM OR LEASE NAME ZON ECEIVED OIL X WELL. OTHER Perroc Federal 2. NAME OF OPERATOR 9 WELL NO. Harvey E. Yates Company 34N 04 194 S. ADDRESS OF OPERATOR 10. TIELD AND POOL, OR WILDCAT P. O. Box 1933, Roswell, New Mexico 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 1 vi Idea 11. SEC., T., R., M., OR BLE AND SURVEY OR ARBA ARTESIA, OFFILE 2310' FNL & 653' FWL At proposed prod. zene Sec. 6, T-18S, R=29E 12. COUNTY OR PARISH |-13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Eddy 8 miles south of Loco Hills, New Mexico NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 053 **'** 59 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 2500 Rotary 1215' to 2500' NA 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 30 days after approval 3670 GL 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE Suff to circulate 600' 7/8 above pay zone. Proposed Deepening Procedure: liove in air drlg rig. Clean out to 1215'. Air drill from 1215' to 2500' Pun electric logs. Run 8 cement 4 1/2" casing. Perf, acidize, & test Loco Hills Sand. 2 Jeniulik IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if apy. 24. PATE December TITLE SIGNED .

(This space for Federal APPR TO VIED (Orig. Sgd.) PETER W. CHESTER APPROVAL DATE PERMIT NO. 3_1983 JA N TITLE APPROVED BY CONDITIONS OF A PPROVAL IF ANY : FOR JAMES A. GILLHAM DISTRICT SUPERVISOR See Instructions On Reverse Side

APPLICATION FOR DRILLING

HARVEY E. YATES COMPANY Fenroc Federal #1 Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well in Costion 12, Cownship 18 South, Range 28 East, Eldy County, New Mexico, Harvey C. Yatta Company submits the following ten items of pertinent infromation in accordance with U.S.C.S. requirements:

- 1. The goolegic surface formation is quaternary alluvium ani polsum neposits and other surficial deposits!.
- 2. The estimated tops of seelogic markers are as follows: Savet Rivers 1939† 4211 Austice 5681 18691 Edwars Cowden Anhylrite 13301 7351 full-en Ease of Lait 20961 7501 Penrose Tran-ill 919' Graylung 73444 Yates Lopo Hills 24321 Yates "A" 9661
- 3. We do not antidipate finding water but have listed the cormations in which we antidicate finding oil or gas:

Wates 913' Grayburg 2344' - Lodo Hills - 19432

- 4. Processed casing program: See Form 3-3310
- 5. Mid program: Air Drill.
- 6. Auxiliary equipment: Blowout preventer.
- T. Testing and Logging: Compensated Neutron Formation and Bual Latering two cold . Possible DOT's in the Yates, Orayburg, and Logo Hills.
- 8. No absormal pressures or temperatures are anticipatel.
- 9. Anticipated charting date: Thirty days after approval.

