EN	BTATE OF NEW MEXICO	MINERALS DEPARTMENT OIL CONSERVATION DIVISION			Form C-104 Revised 10-1-78		
I.	1011 1011 100   BANIA FR   FILE   U.B.U.B.   LAND DFFKE   DIL   TRANSPORTER   DIL   OPERATOR   PRONATION OFFICE   Operator	FEB - 5 1987 RECEIVEDNEY FE. NEW FEB - 5 1987 REQUEST FOR AUTHORIZATION TO TRANSF		JRAL GAS	• •		
	The Eastland Oil	Company		<u> </u>			
	P.O.Drawer 3488, Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Midland, Texas 79702 Change in Transporter of: Oil Dry Ga Casingheod Gas Conder	• Change	Fed #1 Lease Name #R-8165-A)			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND Leose Name Power Gryaburg Unit Tr Location C	3 1 Power Graybury	g San Andres		or Foo Fede	ral	Logio N 1293890
	Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>6</u> Township <u>18 South Range 31 East</u> , NMPM, <u>Eddy</u>						
		TER OF OIL AND NATURAL GA	s				
111.	Name of Authorized Transporter of Cil The Permain Corporation Name of Authorized Transporter of Ca Continental Oil Company If well produces off or Higuids, give location of tarks.	Image: State	Address (Give address P.O.Boz Address (Give address <u>P.O.Boz</u> Is gas actually connec	( 1183, Hou to which opprov ( 2197, Hou led?	iston, Tex	as 77( form is to	)01 be sent)
11	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			·····		
	Designate Type of Completio	1	New Well Workover	Deepen I	1 1 1 1	Same Hes'v	v. Diff. Re
	Date Spuddød	Date Spuddød Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) <sup>stame</sup> of Producing Formation		Top Oll/Gas Pay .		Tubing Depth		
	Perforations					Shoe	
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECO		SAC	CKS CEME	ENT
	HOLE SIZE				Post ED-3		
					chg w	ell N	ame.
τı	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	l. lier recovery of socal vol	ume of load oil i	i and must be equ	al 10 or ex	ceed top a
۰.	TEST DAIA AND REQUEST FOR ALLOWINDED   able for this depth or be for full 24 hours)     OIL WELL   Producing Method (Flow, pump, gas lift, etc.)     Date First New Oil Run To Tanks   Date of Test						
		Tubing Pressure	Casing Pressure	ing Pressure			<u></u>
	Length of Test		Water - Bbls.		Gas + MCF		
	Actual Prod. During Test	OII-Bbis.					
ł	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AM	;F	Gravity of Co	Indensale	
	Teoling Mothod (pitol, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shu	t-in)	Choke Size		
NI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATI				
•	The star postfor that the rules and t	APPROVED FEB 6 1987				19	
	Division have been complied with shove is true and complete to the	BY	Mike Will	iams			
			<u>)il &amp; Gas Ir</u>	•			
	Isauis field		11	e be filed in c quest for ellow	alle for a ne	wly dellle	d or deep
e		alute)	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with AULS. Its. All eactions of this form must be filled out completely for a				
	Production Superintende	H alle on new rad r	ecompleted 340	117.			
•	1-28-87	if well as no or much	Sections 1, 11 er, or transport	the country of the			