

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)
80210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. CASE DESIGNATION AND SERIAL NO.

LC029389 (E)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. NAME OF OPERATOR

The Eastland Oil Company ✓

JUL 25 '88

3. ADDRESS OF OPERATOR

P. O. Drawer 3488, Midland, Texas 79702

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

660' FNL and 1980' FWL

7. UNIT AGREEMENT NAME

Power Grayburg Unit

8. FARM OR LEASE NAME

Power Grayburg Unit Tr 3

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Power Grayburg - San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3609' GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On June 9, 1988 a small water leak was coming from around outside 8 5/8" surface casing on Tr 3 #2 well. With Pump truck pumped into surface casing. Found casing leaking. Propose to run Bond Log and find top of cement behind 4 1/2" casing. Estimated top is approximately 2100'. Perforate above top and try to circulate cement to surface using 50% excess Calculated Volume. Work to begin week of June 27, 1988.

JUN 24 11 50 AM '88
CARTER
ARTESIA, NM

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

James Reed

TITLE Production Superintendent

DATE 6/22/88

(This space for Federal or State office use)

ORIG. SGD

APPROVED BY

CHIEF, MINERAL RESOURCES

TITLE

DATE

7-22-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side