NO. OF COPIES RECEIVED	4		Form C-103				
DISTRIBUTION	+		Supersedes Old				
SANTA FE	17	NEW MEXICO OLECONSERVATIONCON	C-102 and C-103 Effective 1-1-65				
FILE	1						
U.S.G.S.	1		5a. Indicate Type of Lease				
LAND OFFICE		JAN 4 1971	State Fee. 🗶				
OPERATOR	13		5. State Oil & Gas Lease No.				
	<u> </u>	<b>C</b> . C. Q.					
(DO NOT USE THIS F	SU	NDRY NOTICES AND REPORTS ON WELLS IN PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFEREN LICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	T RESERVOIR.				
1.			7. Unit Agreement Name				
OIL GAS		OTHER- Drilling Well					
2. Name of Operator		/	8. Farm or Lease Name				
	14 R	asken	Brown-Yates Com.				
3. Address of Operator	101		9. Well No.				
	one 1	Bank Bldg., Midland, Texas 79701	1				
4. Location of Well	JIIAI	balk blug., Midiald, lokas 19101	10. Field and Pool, or Wildcat				
T		990 FEET TROM THE East LINE AND 1	650 Atoka Penn. Maded				
UNIT LETTER	1	990 FEET FROM THE East LINE AND 1	PEET FROM				
THE South	LINE,	SECTION 24 TOWNSHIP 18 S RANGE	25 ENMPM.				
mmmmm	$\overline{m}$	15. Elevation (Show whether DF, RT, GR, etc.	) 12. County				
		3451 GR.	Eddy				
16.	Che	eck Appropriate Box To Indicate Nature of Noti	ce, Report or Other Data				
NOT	ICE C	OF INTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON		COMMENCE DRILL	ING OPNS.				
PULL ON ALTER CABING		CHANGE PLANS CASING TEST AND	D CEMENT JOB				
		OTHER	rface casing and cementing xx				
OTHER		In	termediate casing and cementing				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.							
•							
1. Spudded 4 P.							
	amed	17 <sup>1</sup> / <sub>2</sub> " hole to 530 Ft.					
3. Set 14 jts. (504') 13 3/8", H-40, 48#/ft. S.T.&C. @ 528' K. B.							
4. Cemented w/ 420 sxs. Howco-Light w/12# flocele & 5# gilsonite per sack and 2% Cacl and							
100 sxs. Class "C" w/2% Cacl, circulated out 47 bbls. good cement, Plug Down 11:45 P. M.,							
12-18-1970.							
5. W.O.C. 12 Hrs.							
6. Drilled 124" hole to 1050' and 11" hole to 1250'.							
7. Ran 30 jts. of 8 5/8", J-55, 24#/ft., S.T.&.C., set at 1226' K.B., and cemented with							
400 sxs. Howco Light w/1/2" flocele per sx. and 150 sxs. Class "C" all with 2% CaCl							
no cement returns. 8. W.O.C. 8 hrs., and ran temperature surveytop cement at 580' K.B. outside of 8 5/8".							
a $b$							
12-22-1970. 10. Mr. Bill Gressett, N.M.O.C.C., witnessed cementing of 8 5/8" casing.							
12. Pressure tested casing & B.O.P. stack to 1000 psig.							

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

з<sup>а</sup> с

signer Jobert & Angeine	TITLE	Agent	DATE 12-31-1970
APPROVED BY _ U. A. Gressett	TITLE	OK TO IS MOPSOTOR	DATE JAN 6 1971
CONDITIONS OF APPROVAL, IF ANY:			