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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 15 1971

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator David Fasken	8. Farm or Lease Name Brown-Yates Com.
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18 S</u> RANGE <u>25 E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Penn. <i>and</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3451 Gr.	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Setting & Cementing Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 12-22-70 drilled out from 8-5/8" intermediate casing at 1226' with 7-7/8" bit.
- D.S.T. No. 1, 8760'-8775' on 1-21-71.
- D.S.T. No. 2, 8880'-8945' on 1-22-71.
- T.D. of 9000 ft. on 1-23-71.
- Ran dual induction, sonic-G.R. and micro logs on 1-24-71.
- On 1-25-71 ran 279 jts. 4 1/2" casing landing at 8999 ft. as follows:
 

40 jts.	1291.31'	11.60#/ft.	L.T.&C.	8rd.	N-80
78 jts.	2173.56'	11.60#/ft.	L.T.&C.	8rd.	J-55
81 jts.	2972.17'	10.50#/ft.	S.T.&C.	8rd.	J-55
79 jts.	2502.08'	10.50#/ft.	Buttress	J-55	
1 jt.	37.88'	11.60#/ft.	Buttress	J-55	
279 jts.	8977.00'				
- Cemented 4 1/2" casing with 500 sxs. Incon w/7.6# salt/sx. & 1% Halad-9. Plug down 5:30 p.m., 1-25-71.
- Cement top outside 4 1/2" casing is 6390' by temperature survey.
- 4 1/2" casing was tested to 4000 psig before perforating.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Angevine TITLE Agent DATE 3-9-71

APPROVED BY W. C. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 15 1971

CONDITIONS OF APPROVAL, IF ANY: