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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Brown Yates Com.	
2. Name of Operator David Fasken		9. Well No. 1	
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Atoka Penn.	
4. Location of Well UNIT LETTER I LOCATED 990 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE OF SEC. 24 TWP. 18S RGE. 25E NMPM		12. County Eddy	
15. Date Spudded 12-17-70	16. Date T.D. Reached 1-23-71	17. Date Compl. (Ready to Prod.) 2-10-71	18. Elevations (DF, RKB, RT, GR, etc.) 3451 GR
19. Elev. Casinghead 3451		20. Total Depth 9000	
21. Plug Back T.D. 8965		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools X		24. Producing Interval(s), of this completion - Top, Bottom, Name 8823' - 8872' - - - Morrow	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run BHC Sonic Gamma Ray, D.I. Laterolog, Proximity Log	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48	528	17-1/2"
8-5/8"	24	1226	12-1/4"
4-1/2"	10.5 & 11.6	9000	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
520 sxs. - circulated			
550 sxs. + 200 sxs. thru		bradenhead	
500 sxs.		None	
Cement Top @ 6380			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8"
			8822
			8773
31. Perforation Record (Interval, size and number) 8823 - 8872 w/192 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
None		None	
33. PRODUCTION			
Date First Production Feb. 10, 1971	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In
Date of Test Feb. 10, 1971	Hours Tested 7 1/4 *	Choke Size Various*	Prod'n. For Test Period
Flow Tubing Press. Various *	Casing Pressure Various *	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			CAOF 3250
			None
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By	
35. List of Attachments DST Summary; Form C-122; Electric Logs; Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED R. H. Angevine TITLE Agent DATE 2-26-71			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7560	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8100	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8590	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 8872 (Barnett)	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ Surface	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 30	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 355	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 812	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2155	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 2255	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4345	T. Bone Springs _____ 5250	T. Wingate _____	T. _____
T. Wolfcamp _____ 5680	T. Morrow Clastics -	T. Chinle _____	T. _____
T. Penn. _____ 7090	T. _____ 8760	T. Permian _____	T. _____
T. Cisco (XXXX) 6845 (Shale)	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Seven Rivers				
30	355	325	Queen				
355	812	457	Grayburg				
812	2155	1343	San Andres				
2155	2255	100	Glorieta				
2255	4345	2090	Blinebry				
4345	5250	905	Abo				
5250	5680	430	Bone Springs				
5680	6845	1165	Wolfcamp				
6845	7090	245	Cisco				
7090	7560	470	Penn				
7560	8100	540	Canyon				
8100	8590	490	Strawn				
8590	8760	170	Atoka				
8760	8872	112	Morrow				
8872	9000	128	Barnett (Miss)				