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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATERA	ENVED
TRANSPORTER OIL /	_	SEP	2 1971
OPERATOR /		OLI	2 19/1
PRORATION OFFICE			-
Operator David Fask	en	ARTESI	A, OFFICE
Address 608 First	National Bank Building -	Midland, Texas 79701	
Reason(s) for filing (Check proper bo	x)		OTE: A Form C-104 was sub-
New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	s	71 to cover sale of rig Drlg. Company temporarily.
and address of previous owner	VENCE And	Inf-4162-7-7-71	
DESCRIPTION OF WELL AND Lease Name Brown-Yates Com.	Lease No. Well No. Pool No.	Addition Symptonian Las	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter;	90 East Lin	le and Feet Fro	om The South
Line of Section T	ownship 18-S Range	25-E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of O The Permian Corpo	ration	Box 1183 Houston,	Texas
Name of Authorized Transporter of C Transwestern Pipe			proved copy of this form is to be sent) Texas 77001
If well produces oil or liquids,	Unit Sec. Twp. Rge. 1 24 18-S 25-E	Is gas actually connected?	When 8/26/71
give location of tanks.	_ <u>i </u>	1	0/20/12
If this production is commingled v COMPLETION DATA	oith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complet		X	
Date Spudded 12/17/70	Date Compl. Ready to Prod. 2/10/71	Total Depth 9000	P.B.T.D. 8965
Elevations (DF, RKB, RT, GR, etc.) 3451 GR		Top Oil/Gas Pay	Tubing Depth 8822
Perforations	DIOTTOM	0020	Depth Casing Shoe
8823-8872	TUDING CASING AN	D CEMENTING RECORD	9000
UOL E 817E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2 SIZE	13 3/8"	528	520 sacks circulated
12 1/4"	8 5/8"	1226	550 sks. Bradenhead
7 7/8"	4 1/2"	9000	500 sks.
	2 3/8"	8822	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D C.A.O.F. 3250	Length of Test 7 1/4 hrs.	Dry Gas	
Testing Method (pitot, back pr.) Back Press	Tubing Pressure Various *	Casing Pressure Various*	Choke Size Various*
CERTIFICATE OF COMPLIA	NCE Form C-122		RVATION COMMISSION
		APPROVED SEP	9
I hereby certify that the rules ar	d regulations of the Oil Conservation		beaut
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. G. SIESSETT	
		OIL AND	GAS INSPECTOR
//		TITLE	
nk _		This form is to be filed in compliance with RULE 1104.	
S.L. Parks		The second of th	
(Signature) Agent		well, this form must be accompanied by a tabulation of the deviation the tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allow-	
9/1/Ti ^{tle)}		able on new and recomplete	d wells.
(Date)		well name or number, or transporter, or other such change of condition	

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.