

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

OCT 7 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator DAVID FASKEN		8. Farm or Lease Name Brown Yates Com.
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18-S</u> RANGE <u>25-E</u> N.M.P.M.		10. Field and Pool, or Wildcat West Atoka Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3451'		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Agent DATE 10-3-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 10 1980

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Phuains

RECOMMENDED WORK PROCEDURE

A.F.E. NO. 456

David Fasken ----- BROWN-YATES NO. 1 ----- Atoka, West, Field
Eddy Co., New Mexico

1. Dig working pit.
2. Move in and rig up pulling unit.
3. Remove Christmas tree and install B.O.P.'s.
4. Release Otis Perma-Lach packer and pull tubing and packer.
5. Set C.I.B.P. on electric line at 8700' with 3 sacks cement on top.
6. Run tubing in well to 8600' and load well with 9.5 P.P.G. salt water mud.
7. Pull tubing - lay down 77 jts. and stand the remaining tubing (206 jts.).
8. Determine free point of 4-1/2" casing (top of cement by temperature survey is 6376') and cut with jet cutter.
9. Pull and lay down 4-1/2" casing - estimated at 6000' - dope pins and boxes and install thread protectors.
10. Run 2-3/8" tubing in well to 100' below 4-1/2" stub - estimated between 6000' and 6400'.
11. Spot the following cement plugs:

<u>Plug No.</u>	<u>Depth</u>	<u>Casing or Hole Size</u>	<u>Type Plug</u>	<u>Top of Plug</u>
A. T/Morrow	8800'	4-1/2"	C.I.B.P. w/3 sxs	8762'
B. 4-1/2" Stub	6450'	9"	50 sxs	6231'
C. T/Wolfcamp	5650'	8-1/2"	35 sxs	5533'
D. T/Abo	4350'	8-1/2"	35 sxs	4233'
E. ---	3000'	8-3/4"	50 sxs	2840'

12. Rigged down pulling unit and casing pulling tools.
13. Clean up well and battery site.
14. Assign well to Yates Petroleum Corporation for completion in shallow formations above 2800'.
15. Well Plugged and Abandoned in Morrow Formation.