

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 10 1980

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator DAVID FASKEN ✓	8. Farm or Lease Name Brown-Yates Com.
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 990 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 18-S RANGE 25-E N.M.P.M.	10. Field and Pool, or Wildcat West Atoka Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3451' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

10-18-80 - MI & RU DA&S Oilwell Servicing Co., Inc. plugging unit & equipment.
(Please refer to attached report).

11-1-80 - Location cleaned up & leveled - well plugged & abandoned. Well bore from surface down to 2840' released to Yates Petroleum Corp.

Posted ID-2
3-11-81
West Atoka Morrow
11-11-80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Robert H. Angevine, Agent DATE 10-29-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 13 1980

CONDITIONS OF APPROVAL, IF ANY:

Brown-Yates #1

8-28-80---RU Mack Chase swab unit, 0# tbg pressure, 70 psig csg pressure, static FL @ 700' from surface, swabbed fluid down to 5400', recovered gray to black muddy water - apparently csg & tbg leak. RD swab unit, well SI.

8-29-80---Well SI - waiting for A.F.E. to plug & abandon. Dropping from report until plugging operations commence.

10-18-80---MI & RU DA&S well plugging unit & equipment, removed Christmas tree, installed BOP's, attempts to unseat Otis P.L. pkr @ 8873' were unsuccessful. 2-3/8" tbg stretch measurements indicate tbg is stuck @ 6393'. SDON.

10-19-80---RIW w/1-7/16" collar locator on electric line, found 18" of tbg movement @ 7037', 6" of tbg movement @ 7510', & no tbg movement @ 7763'. RU DA&S pump, could not pump down 2-3/8" tbg @ 2000 psig. RU Halliburton & pumped down 2-3/8" tbg w/formation water & circulated out 2-3/8" x 4 1/2" annulus w/13 bbls "in" - 1/2 BPM @ 2450 psig, 3/4 BPM @ 3250 psig, 1-1/2 BPM @ 3000 psig down to 2750 psig. Pumped a total of 50 bbls. SDON.

10-20-80---SD for Sunday.

10-21-80---Pumped 218 bbls fresh water down tbg. Circulated out 2-3/8" x 4 1/2" annulus, 1/4 BPM @ 2200#. Picked up on tbg, stretch measurement indicates tbg still stuck @ 7400'. Ran in tbg w/jet cutter & cut tbg @ 8724' KB. Worked tbg between 30,000# & 65,000# & gradually worked 10' sub & 2 jts out of hole. RU pump truck, circulated 20 BW down tbg, 1/2 BPM @ 200#. Mixed 35 sx Class "C" cement w/bottom of tbg @ 8714'. Pulled 20 stands tbg & SDON.

10-22-80---RIW w/2-3/8" tbg & tagged top of cement plug @ 8170' (35 sx cement plug from 8714' up to 8170'). POW w/2-3/8" N-80 4.70# EUE 8rd thd tbg, stripped wellhead, set in hydraulic jacks & welded 4 1/2" lift nipple to 4 1/2" csg - stretch measurements indicate csg free to 4826'. SDON.

10-23-80---RIW w/jet cutter & cut 4 1/2" csg @ 5025', pulled & recovered 56 jts 4 1/2" csg (approximately 5020'). SDON.

10-24-80---Set 35 sx cement plug across csg stub @ 5020', SD - WOC.

10-24-80---CORRECTED REPORT: Set 50 sx Class "C" cement plug across 4 1/2" csg stub @ 5050'. SD - WOC.

10-25-80---RIW w/tbg & tagged cement @ 5000', only realized 50' of fill from 50 sx cement. Mixed another 50 sx Class "C" cement w/bottom of tbg @ 5000', displaced w/S.W. mud. Pulled 25 stands tbg & SDON.

10-26-80---RIW w/tbg & tagged top of cement @ 4832' for 168' of fill. Set plug #4 from 4350' up to 4233' w/35 sx Class "C" cement, and plug #5 from 3000' up to 2840' w/50 sx Class "C" cement. RD csg pulling & plugging tools.

10-27-80---SD for Sunday.

10-28-80---WOC & moving out csg plugging equipment. Well plugged & abandoned.