

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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NOV 25 1980

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name
8. Farm or Lease Name
Brown Yates

9. Well No.
1

Location of Well
UNIT LETTER I, 1650 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 18S RANGE 25E NMPM.

10. Field and Pool, or Wildcat
Brown Yates

15. Elevation (Show whether DF, RT, GR, etc.)
3451' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REEL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Perforate & Treat</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9000'; PBTD 2901' Attempted to run open hole logs but could not get down. WIH w/7-7/8" bit on 2-3/8" tubing and cleaned out to 2901'. Circulated hole w/fresh water and ran logs. Ran 62 joints of 5-1/2" 14# J-55 casing set at 2492'. Diff-fill shoe at 2492'. Used 6 centralizers. Cemented w/150 sacks 60-40 Poz cement and 300 sacks Class C w/2% CaCl₂, 3% CF-2, .2% AF-11. Plug down at 12:00 noon 11-7-80. Tested to 1500 psi, OK. Circulated 50 sacks good cement to pits. WOC 24 hours. WIH w/steel strip gun on wireline and perforated 17 .50" holes as follows: 2241, 43 1/2, 46, 52, 56, 60, 64, 67, 70, 2324, 27, 30, 33, 37, 43, 73, 75. WIH w/tubing packer and RBP. Spotted acid and broke perfs 2373-75, 2324-43, 2241-70. Pulled tubing, packer and RBP. Sand frac'd down casing w/60000 gallons of gelled 1% KCL water and 90000# sand (10000# 100 mesh, 80000# 20-40). Flowed well back and installed pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Hall TITLE Engineer DATE Nov. 19, 1980

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT 3 DATE NOV 26 1980

ADDITIONS OF APPROVAL, IF ANY: