

DEC 19 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

Oil Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED 2-8-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINEDChange of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Assoc.	Kind of Lease	Lease Fee
Brown Yates	1	H. Penasco Draw SA Yeso		State, Federal or Fee	Fee

Location

Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East
Line of Section 24 Township 18S Range 25E, NMPM, Eddy Coun

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)
North Freeman, Artesia, NM 88210Signature of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

207 South 4th St., Artesia, NM 88210

Well produces oil or liquids,
or location of tanks.

Unit	Sec.	Twp.	Rge.
I	24	18S	25E

Is gas actually connected? Yes When Approximately 2 wks

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Re
	X			X		X		X
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-17-70	1-23-71	9000'	2901'					
Sections (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3451' GR	Yeso	2241'	2189'					
Iterations			Depth Casing Shoe					

2241-2375

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	528'	520
12-1/4"	8-5/8"	1226'	750
7-7/8"	5-1/2"	2492'	450

TEST DATA AND REQUEST FOR ALLOWABLE
WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-8-80	12-14-80	Pumping	
Date of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20#	20#	-
Test Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
21	16	5	27

S WELL

Test Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.Albert R. Stall
(Signature)Albert R. Stall, Engineer
(Title)December 16, 1980
(Date)

OIL CONSERVATION DIVISION

SUPERVISOR IN CHARGE

APPROVED _____, 19

BY W. A. GressettTITLE DEC 22 1980

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condit
Separate Forms C-104 must be filled for each pool in multi
complected wells.