

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
SANTA FE	
ALBUQUERQUE	
EL PASO	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PROMOTION OFFICE	
Operator	

Yates Petroleum Corporation

RECEIVED

Address 105 South 4th St., Artesia, NM 88210

APR 26 '88

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

O. C. D.
ARTESIA OFFICEIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Brown-Yates	1	Penasco Draw SA-Yeso Assoc.	State, Federal or Fee	FEE
Location				
Unit Letter	I	1650 Feet From The	South	Line and 990 Feet From The East
Line of Section	24	Township	18S	Range 25E, NMPLA, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	105 S. 4th, Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	I 24 18s 25e
Is gas actually connected?	When
Yes	2-24-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☐ Workover ☐ Deepen ☐	Plug Back ☒ Same Res't'v. ☐ Diff. Res't'v. ☒
Date Spudded RECOMPLETION	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-18-88	4-19-88	9000'	2100'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3451' GR	San Andres	1467'	1450'
Perforations			Depth Casing Shoe
1467-1685'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	528'	520 sx (in place)
12 1/4"	8-5/8"	1226'	750 sx (in place)
7-7/8"	5 1/2"	2492'	450 sx (in place)

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-6-88	4-19-88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20#	20#	Open
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
38	2	36	3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

4-25-88

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 29 1988

Original Signed By

BY Mike Williams
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.