

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0334702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ALLIED - Federal

9. WELL NO.

Two (2)

10. FIELD AND POOL, OR WILDCAT

Power Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 6,

T-18-S. R-31-E

12. COUNTY OR PARISH

Eddy

18. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR The Eastland Oil Company	3,633' GR, 3,643' RDB
3. ADDRESS OF OPERATOR 704 Western United Life Building, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from North line. 1,980' from East line.	
14. PERMIT NO.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☒MULTIPLE COMPLETION ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Additionally Perforate ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed procedure to additionally perforate and fracture treat in the Grayburg:

1. Pull tubing and perforate with 10 holes from 3,164 to 3,175 feet.
2. Set retrievable bridge plug on tubing in $4\frac{1}{2}$ inch casing at 3,250 feet above existing perforations.
3. Spot 500 gallons regular acid over perforations.
4. Treat down $4\frac{1}{2}$ inch casing with 15,000 gallons gelled water and 15,000 pounds sand.
5. Bleed off pressure and retrieve bridge plug.
6. Run tubing.
7. Swab and return to production.

Work is planned to begin approximately March 1, 1971 and should be completed by March 5, 1971.

RECEIVED

FEB 22 1971

O. C. C.
ARTESIA, OFFICE

RECEIVED

FEB 22 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

George F. Fernald

TITLE

Vice President

DATE

Feb. 19, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

FEB 22 1971

K. L. BECKMAN

ACTING DISTRICT MANAGER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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